FORM 3

AMENDED REPORT ☐

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL							**1. WELL NAME and NUMBER** Hawkeye Federal W-26-8-16
2. TYPE OF WORK DRILL NEW WELL ● REENTER P&A WELL ○ DEEPEN WELL ○							**3. FIELD OR WILDCAT** MONUMENT BUTTE
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO							**5. UNIT or COMMUNITIZATION AGREEMENT NAME** GMBU (GRRV)
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY							**7. OPERATOR PHONE** 435 646-4825
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052							**9. OPERATOR E-MAIL** mcrozier@newfield.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-34346			**11. MINERAL OWNERSHIP** FEDERAL ● INDIAN ○ STATE ○ FEE ○				**12. SURFACE OWNERSHIP** FEDERAL ● INDIAN ○ STATE ○ FEE ○
13. NAME OF SURFACE OWNER (if box 12 = 'fee')							**14. SURFACE OWNER PHONE (if box 12 = 'fee')**
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')							**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			**18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS** YES ○ (Submit Commingling Application) NO ●				**19. SLANT** VERTICAL ○ DIRECTIONAL ● HORIZONTAL ○

20. LOCATION OF WELL	**FOOTAGES**	**QTR-QTR**	**SECTION**	**TOWNSHIP**	**RANGE**	**MERIDIAN**
LOCATION AT SURFACE	706 FNL 2010 FEL	NWNE	35	8.0 S	16.0 E	S
Top of Uppermost Producing Zone	10 FSL 2635 FWL	SESW	26	8.0 S	16.0 E	S
At Total Depth	10 FSL 2635 FWL	SESW	26	8.0 S	16.0 E	S

21. COUNTY DUCHESNE	**22. DISTANCE TO NEAREST LEASE LINE (Feet)** 5	**23. NUMBER OF ACRES IN DRILLING UNIT** 20
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1310	**26. PROPOSED DEPTH** MD: 6547 TVD: 6547
27. ELEVATION - GROUND LEVEL 5508	**28. BOND NUMBER** WYB000493	**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** 43-7478

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ **WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER**	☑ **COMPLETE DRILLING PLAN**
☐ **AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)**	☐ **FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER**
☑ **DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)**	☑ **TOPOGRAPHICAL MAP**

NAME Mandie Crozier	**TITLE** Regulatory Tech	**PHONE** 435 646-4825
SIGNATURE	**DATE** 12/01/2009	**EMAIL** mcrozier@newfield.com

API NUMBER ASSIGNED 43013501960000	**APPROVAL**  Permit Manager

Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Prod	7.875	5.5	0	6547		
Pipe	**Grade**	**Length**	**Weight**			
	Grade J-55 LT&C	6547	15.5			

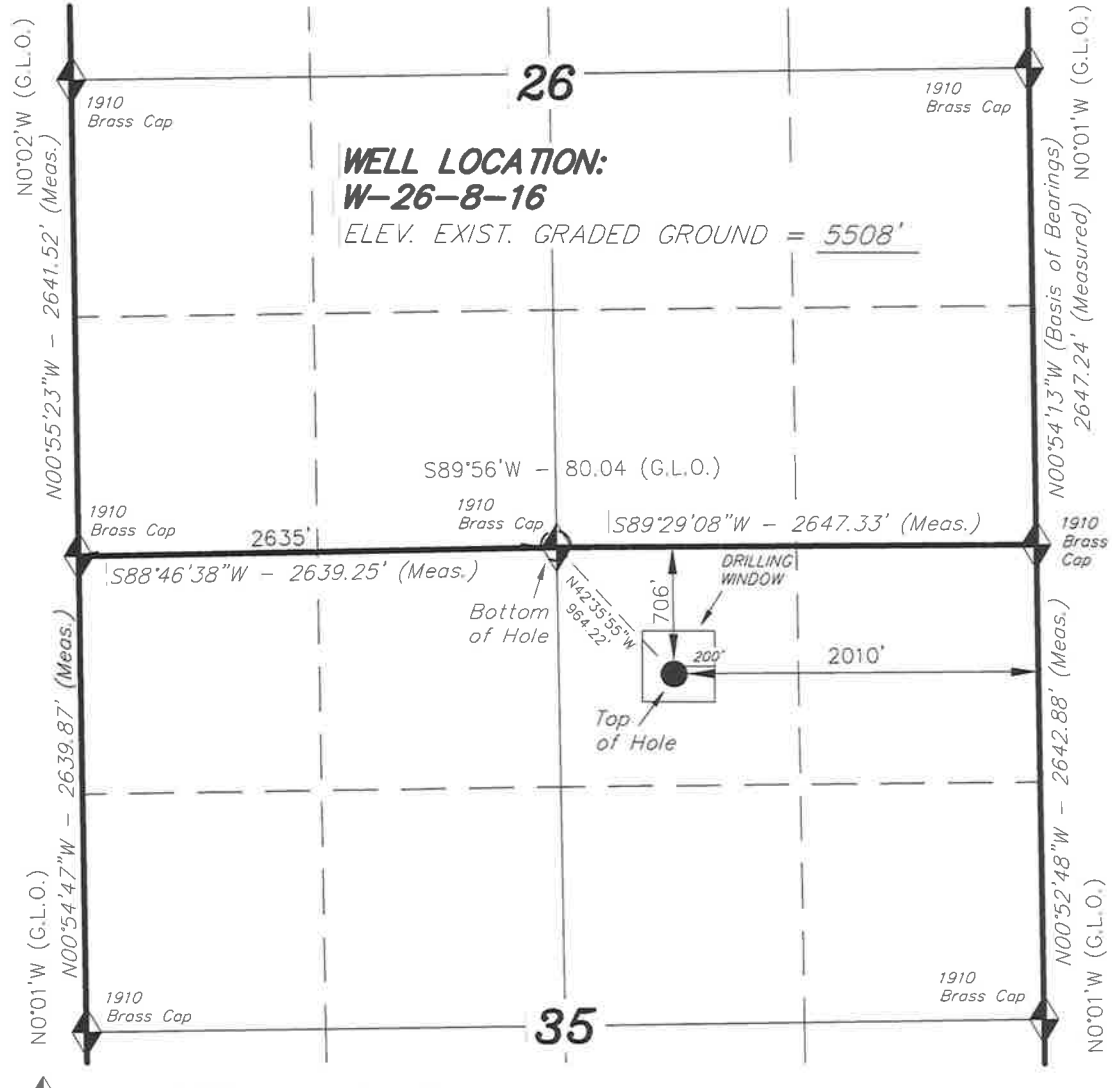
Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Surf	12.25	8.625	0	300		
Pipe	**Grade**	**Length**	**Weight**			
	Grade J-55 ST&C	300	24.0			

'APIWellNo:43013501960000'

T8S, R16E, S.L.B.&M.

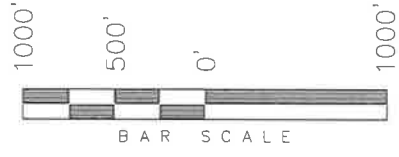
NEWFIELD PRODUCTION COMPANY

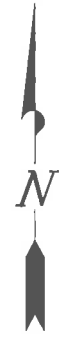
WELL LOCATION, W-26-8-16, LOCATED AS SHOWN IN THE NW 1/4 NE 1/4 OF SECTION 35, T8S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'





Note:
1. The bottom of hole footages are 10' FSL & 2635' FWL of Section 26, T8S, R16E.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR No.189377 STACY W. STEWART STATE OF UTAH

REGISTERED LAND SURVEYOR
REGISTRATION No. [illegible]
STATE OF UTAH

W-26-8-16 (Surface Location)	NAD 83
LATITUDE = 40° 04' 47.04"	
LONGITUDE = 110° 05' 03.82"	

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 08-25-09	SURVEYED BY: T.P.
DATE DRAWN: 09-08-09	DRAWN BY: F.T.M.
REVISED: 11-24-09 L.C.S.	SCALE: 1" = 1000'

’APIWellNo:43013501960000’

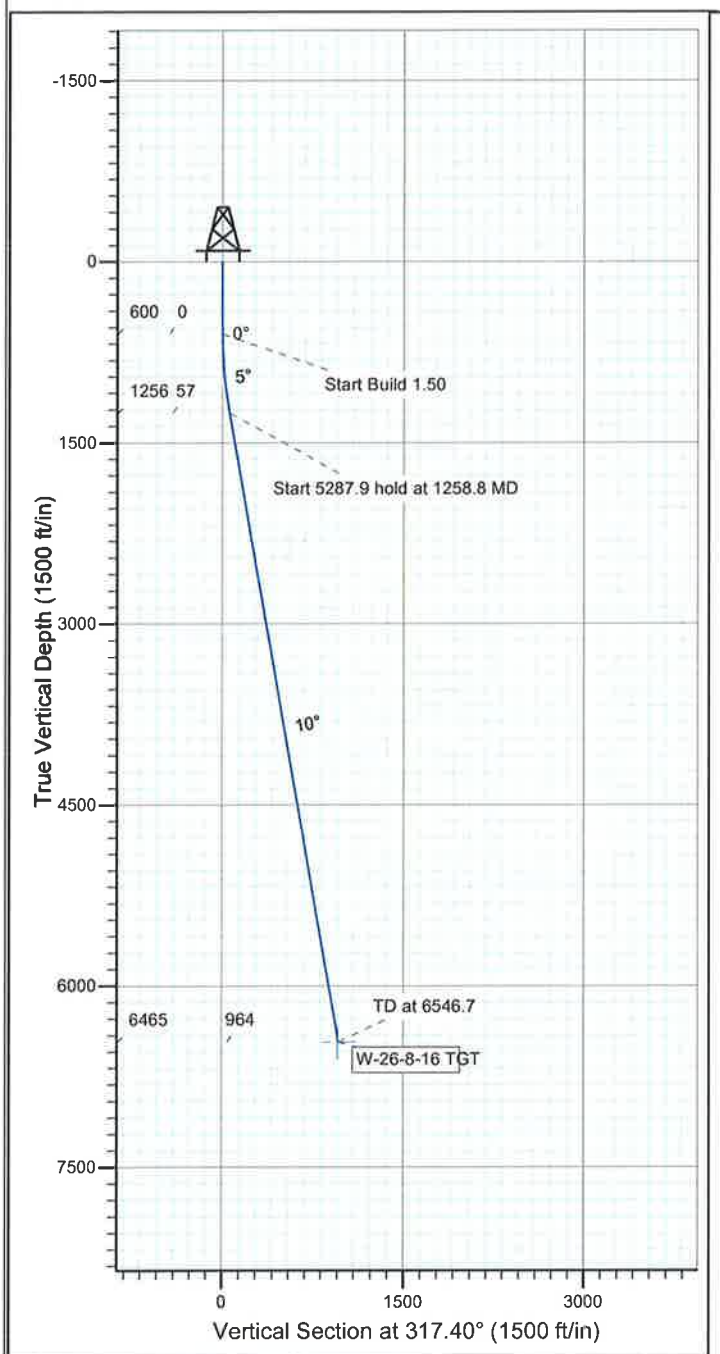
NEWFIELD

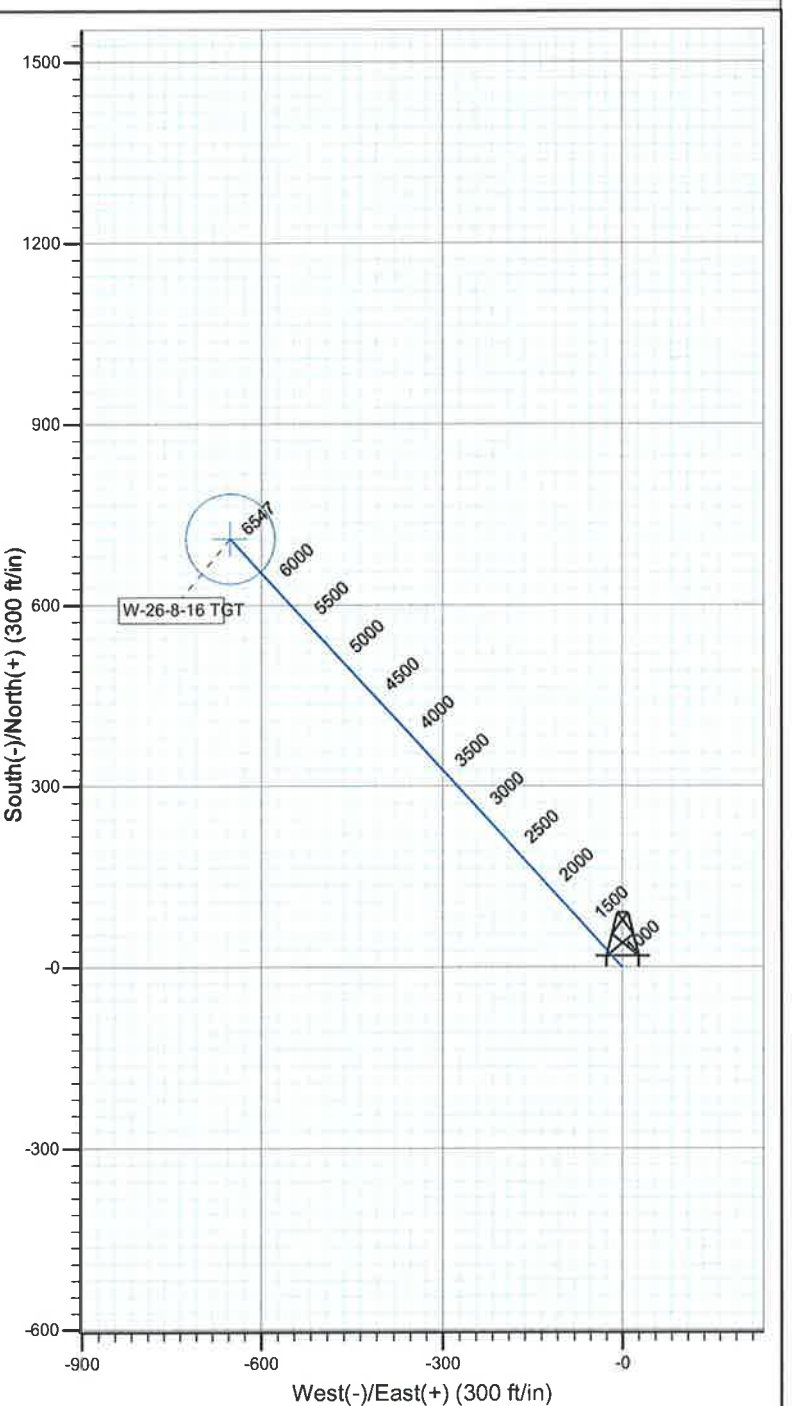
Project: USGS Myton SW (UT)
Site: SECTION 35 T8S, R 16E
Well: W-26-8-16
Wellbore: Wellbore #1
Design: Design #1

Azimuths to True North
Magnetic North: 11.53°

Magnetic Field
Strength: 52481.8snT
Dip Angle: 65.87°
Date: 2009/10/14
Model: IGRF200510

KOP @ 600'
DOGLEG RATE 1.5 DEG/100
TARGET RADIUS IS 75'





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
W-26-8-16 TGT	6465.0	709.8	-652.7	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1258.8	9.88	317.40	1255.6	41.7	-38.4	1.50	317.40	56.7	
4	6546.7	9.88	317.40	6465.0	709.8	-652.7	0.00	0.00	964.2	W-26-8-16 TGT

HATHAWAY BURNHAM
DIRECTIONAL & MWD SERVICES

'APIWellNo:43013501960000'

NEWFIELD

NEWFIELD EXPLORATION

USGS Myton SW (UT)
SECTION 35 T8S, R 16E
W-26-8-16

Wellbore #1

Plan: Design #1

Standard Planning Report

22 November, 2009

HATHAWAY HB BURNHAM
DIRECTIONAL & MWD SERVICES

'APIWellNo:43013501960000'

NEWFIELD

HATHAWAY BURNHAM
Planning Report

HATHAWAY BURNHAM DIRECTIONAL & MWD SERVICES

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well W-26-8-16
Company:	NEWFIELD EXPLORATION	**TVD Reference:**	W-26-8-16 @ 5520.0ft (NEWFIELD RIG)
Project:	USGS Myton SW (UT)	**MD Reference:**	W-26-8-16 @ 5520.0ft (NEWFIELD RIG)
Site:	SECTION 35 T8S, R 16E	**North Reference:**	True
Well:	W-26-8-16	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		Using geodetic scale factor

Site	SECTION 35 T8S, R 16E, SEC 35 T8S, R16E				
Site Position:		**Northing:**	7,198,099.76 ft	**Latitude:**	40° 4' 19.740 N
From:	Lat/Long	**Easting:**	2,034,036.30 ft	**Longitude:**	110° 5' 36.110 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	0.90 °

Well	W-26-8-16, SHL LAT: 40 04 47.04 LONG: -110 05 03.82					
Well Position	**+N/-S**	2,762.4 ft	**Northing:**	7,200,901.29 ft	**Latitude:**	40° 4' 47.040 N
	+E/-W	2,510.3 ft	**Easting:**	2,036,502.30 ft	**Longitude:**	110° 5' 3.820 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	5,520.0 ft	**Ground Level:**	5,508.0 ft

Wellbore Wellbore #1

Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF200510	2009/10/14	11.53	65.87	52,482

Design Design #1

Audit Notes:

Version:	**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0

Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**
	0.0	0.0	0.0	317.40

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,258.8	9.88	317.40	1,255.6	41.7	-38.4	1.50	1.50	0.00	317.40	
6,546.7	9.88	317.40	6,465.0	709.8	-652.7	0.00	0.00	0.00	0.00	W-26-8-16 TGT

NEWFIELD

HATHAWAY BURNHAM
Planning Report

HATHAWAY BURNHAM DIRECTIONAL & MWD SURVEYS

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well W-26-8-16
Company:	NEWFIELD EXPLORATION	**TVD Reference:**	W-26-8-16 @ 5520.0ft (NEWFIELD RIG)
Project:	USGS Myton SW (UT)	**MD Reference:**	W-26-8-16 @ 5520.0ft (NEWFIELD RIG)
Site:	SECTION 35 T8S, R 16E	**North Reference:**	True
Well:	W-26-8-16	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	317.40	700.0	1.0	-0.9	1.3	1.50	1.50	0.00
800.0	3.00	317.40	799.9	3.9	-3.5	5.2	1.50	1.50	0.00
900.0	4.50	317.40	899.7	8.7	-8.0	11.8	1.50	1.50	0.00
1,000.0	6.00	317.40	999.3	15.4	-14.2	20.9	1.50	1.50	0.00
1,100.0	7.50	317.40	1,098.6	24.1	-22.1	32.7	1.50	1.50	0.00
1,200.0	9.00	317.40	1,197.5	34.6	-31.8	47.0	1.50	1.50	0.00
1,258.8	9.88	317.40	1,255.6	41.7	-38.4	56.7	1.50	1.50	0.00
1,300.0	9.88	317.40	1,296.1	46.9	-43.1	63.7	0.00	0.00	0.00
1,400.0	9.88	317.40	1,394.6	59.6	-54.8	80.9	0.00	0.00	0.00
1,500.0	9.88	317.40	1,493.2	72.2	-66.4	98.1	0.00	0.00	0.00
1,600.0	9.88	317.40	1,591.7	84.8	-78.0	115.2	0.00	0.00	0.00
1,700.0	9.88	317.40	1,690.2	97.5	-89.6	132.4	0.00	0.00	0.00
1,800.0	9.88	317.40	1,788.7	110.1	-101.2	149.6	0.00	0.00	0.00
1,900.0	9.88	317.40	1,887.2	122.7	-112.8	166.7	0.00	0.00	0.00
2,000.0	9.88	317.40	1,985.7	135.4	-124.5	183.9	0.00	0.00	0.00
2,100.0	9.88	317.40	2,084.3	148.0	-136.1	201.0	0.00	0.00	0.00
2,200.0	9.88	317.40	2,182.8	160.6	-147.7	218.2	0.00	0.00	0.00
2,300.0	9.88	317.40	2,281.3	173.3	-159.3	235.4	0.00	0.00	0.00
2,400.0	9.88	317.40	2,379.8	185.9	-170.9	252.5	0.00	0.00	0.00
2,500.0	9.88	317.40	2,478.3	198.5	-182.5	269.7	0.00	0.00	0.00
2,600.0	9.88	317.40	2,576.8	211.2	-194.2	286.9	0.00	0.00	0.00
2,700.0	9.88	317.40	2,675.4	223.8	-205.8	304.0	0.00	0.00	0.00
2,800.0	9.88	317.40	2,773.9	236.4	-217.4	321.2	0.00	0.00	0.00
2,900.0	9.88	317.40	2,872.4	249.1	-229.0	338.3	0.00	0.00	0.00
3,000.0	9.88	317.40	2,970.9	261.7	-240.6	355.5	0.00	0.00	0.00
3,100.0	9.88	317.40	3,069.4	274.3	-252.3	372.7	0.00	0.00	0.00
3,200.0	9.88	317.40	3,167.9	287.0	-263.9	389.8	0.00	0.00	0.00
3,300.0	9.88	317.40	3,266.5	299.6	-275.5	407.0	0.00	0.00	0.00
3,400.0	9.88	317.40	3,365.0	312.2	-287.1	424.2	0.00	0.00	0.00
3,500.0	9.88	317.40	3,463.5	324.9	-298.7	441.3	0.00	0.00	0.00
3,600.0	9.88	317.40	3,562.0	337.5	-310.3	458.5	0.00	0.00	0.00
3,700.0	9.88	317.40	3,660.5	350.1	-322.0	475.6	0.00	0.00	0.00
3,800.0	9.88	317.40	3,759.0	362.8	-333.6	492.8	0.00	0.00	0.00
3,900.0	9.88	317.40	3,857.5	375.4	-345.2	510.0	0.00	0.00	0.00
4,000.0	9.88	317.40	3,956.1	388.0	-356.8	527.1	0.00	0.00	0.00
4,100.0	9.88	317.40	4,054.6	400.7	-368.4	544.3	0.00	0.00	0.00
4,200.0	9.88	317.40	4,153.1	413.3	-380.0	561.5	0.00	0.00	0.00
4,300.0	9.88	317.40	4,251.6	425.9	-391.7	578.6	0.00	0.00	0.00
4,400.0	9.88	317.40	4,350.1	438.6	-403.3	595.8	0.00	0.00	0.00
4,500.0	9.88	317.40	4,448.6	451.2	-414.9	612.9	0.00	0.00	0.00
4,600.0	9.88	317.40	4,547.2	463.8	-426.5	630.1	0.00	0.00	0.00
4,700.0	9.88	317.40	4,645.7	476.5	-438.1	647.3	0.00	0.00	0.00
4,800.0	9.88	317.40	4,744.2	489.1	-449.7	664.4	0.00	0.00	0.00
4,900.0	9.88	317.40	4,842.7	501.7	-461.4	681.6	0.00	0.00	0.00
5,000.0	9.88	317.40	4,941.2	514.4	-473.0	698.8	0.00	0.00	0.00
5,100.0	9.88	317.40	5,039.7	527.0	-484.6	715.9	0.00	0.00	0.00
5,200.0	9.88	317.40	5,138.3	539.6	-496.2	733.1	0.00	0.00	0.00

NEWFIELD

HATHAWAY BURNHAM
Planning Report

HATHAWAY BURNHAM DIRECTIONAL & MWD SERVICES

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Project:	USGS Myton SW (UT)	**MD Reference:**	W-26-8-16 @ 5520.0ft (NEWFIELD RIG)
Site:	SECTION 35 T8S, R 16E	**North Reference:**	True
Well:	W-26-8-16	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.0	9.88	317.40	5,236.8	552.3	-507.8	750.2	0.00	0.00	0.00
5,400.0	9.88	317.40	5,335.3	564.9	-519.4	767.4	0.00	0.00	0.00
5,500.0	9.88	317.40	5,433.8	577.5	-531.1	784.6	0.00	0.00	0.00
5,600.0	9.88	317.40	5,532.3	590.2	-542.7	801.7	0.00	0.00	0.00
5,700.0	9.88	317.40	5,630.8	602.8	-554.3	818.9	0.00	0.00	0.00
5,800.0	9.88	317.40	5,729.4	615.4	-565.9	836.1	0.00	0.00	0.00
5,900.0	9.88	317.40	5,827.9	628.1	-577.5	853.2	0.00	0.00	0.00
6,000.0	9.88	317.40	5,926.4	640.7	-589.1	870.4	0.00	0.00	0.00
6,100.0	9.88	317.40	6,024.9	653.3	-600.8	887.6	0.00	0.00	0.00
6,200.0	9.88	317.40	6,123.4	666.0	-612.4	904.7	0.00	0.00	0.00
6,300.0	9.88	317.40	6,221.9	678.6	-624.0	921.9	0.00	0.00	0.00
6,400.0	9.88	317.40	6,320.5	691.2	-635.6	939.0	0.00	0.00	0.00
6,500.0	9.88	317.40	6,419.0	703.9	-647.2	956.2	0.00	0.00	0.00
6,546.7	9.88	317.40	6,465.0	709.8	-652.7	964.2	0.00	0.00	0.00

NEWFIELD PRODUCTION COMPANY
HAWKEYE FEDERAL W-26-8-16
AT SURFACE: NW/NE SECTION 35, T8S, R16E
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0 – 1745'
Green River	1745'
Wasatch	6547'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1745' – 6547' – Oil

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO_3) (mg/l)
Dissolved Bicarbonate ($NaHCO_3$) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO_4) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. *PROPOSED CASING PROGRAM*

a. Casing Design: Hawkeye Federal W-26-8-16

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,547'	15.5	J-55	LTC	4,810 2.31	4,040 1.94	217,000 2.14

Assumptions:
1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
2) Prod casing MASP (production mode) = Pore pressure – gas gradient
3) All collapse calculations assume fully evacuated casing w/ gas gradient
4) All tension calculations assume air weight

Frac gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at prod casing shoe =	8.33 ppg
Gas gradient =	0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. Cementing Design: Monument Butte NE Federal W-26-8-16

Job	Fill	Description	Sacks ft^3	OH Excess*	Weight (ppg)	Yield (ft^3/sk)
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	4,547'	Prem Lite II w/ 10% gel + 3% KCl	314 1024	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

*Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±350 feet will be drilled with an air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ±350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +-. A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the second quarter of 2010, and take approximately seven (7) days from spud to rig release.

'APIWellNo:43013501960000'

2-M SYSTEM

Blowout Prevention Equipment Systems

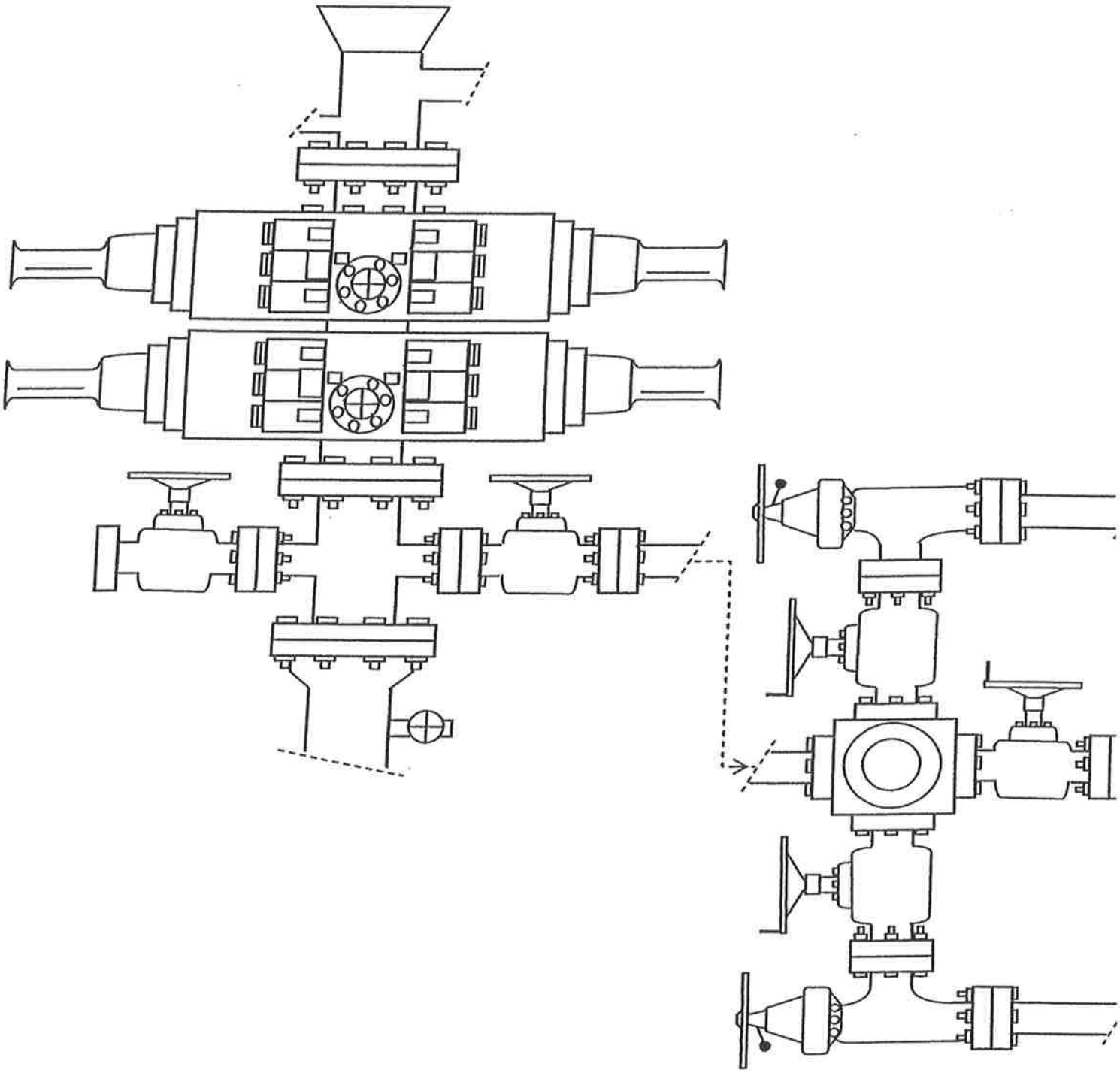
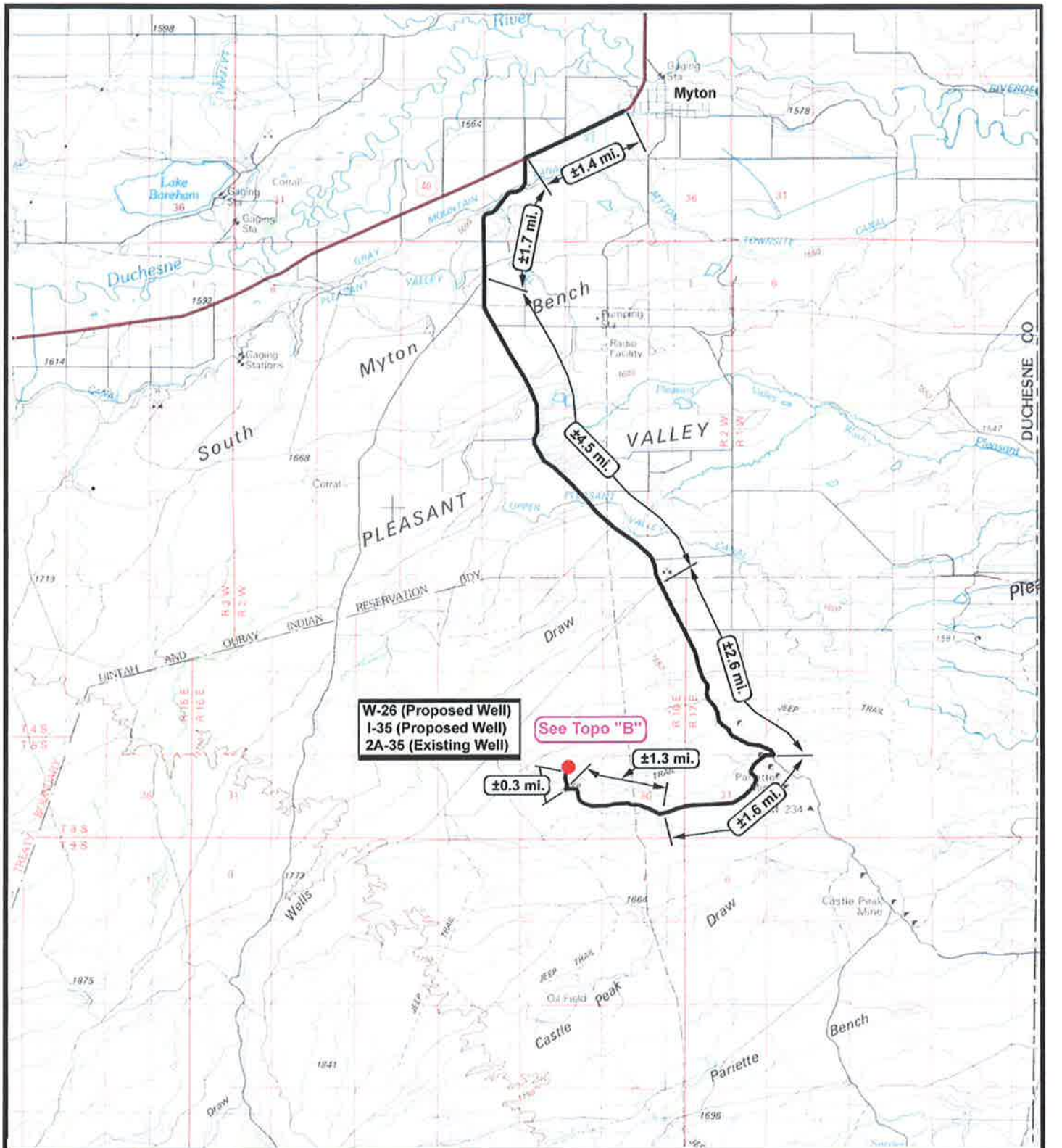


EXHIBIT C

'APIWellNo:43013501960000'



NEWFIELD
Exploration Company

W-26-8-16 (Proposed Well)
I-35-8-16 (Proposed Well)
2A-35-8-16 (Existing Well)
Pad Location NWNE Sec 35, T8S, R16E, S.L.B.&M.

N

Tri-State Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

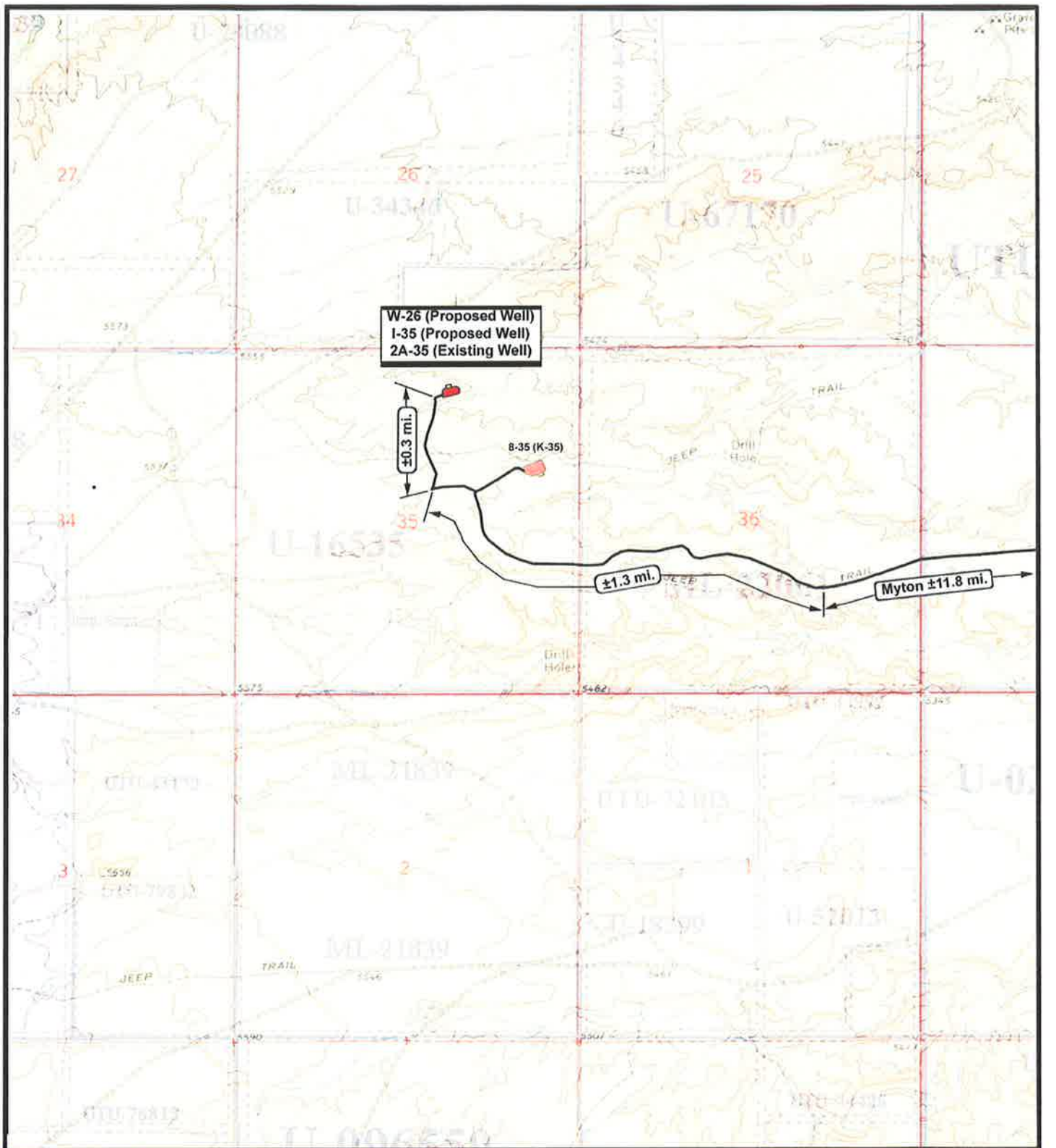
SCALE:	1" = 2,000'
DRAWN BY:	mw
DATE:	09-11-2009

Legend

Existing Road

TOPOGRAPHIC MAP
"A"

'APIWellNo:43013501960000'



NEWFIELD
Exploration Company

W-26-8-16 (Proposed Well)
I-35-8-16 (Proposed Well)
2A-35-8-16 (Existing Well)
Pad Location NWNE Sec 35, T8S, R16E, S.L.B.&M.

N

Tri-State Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

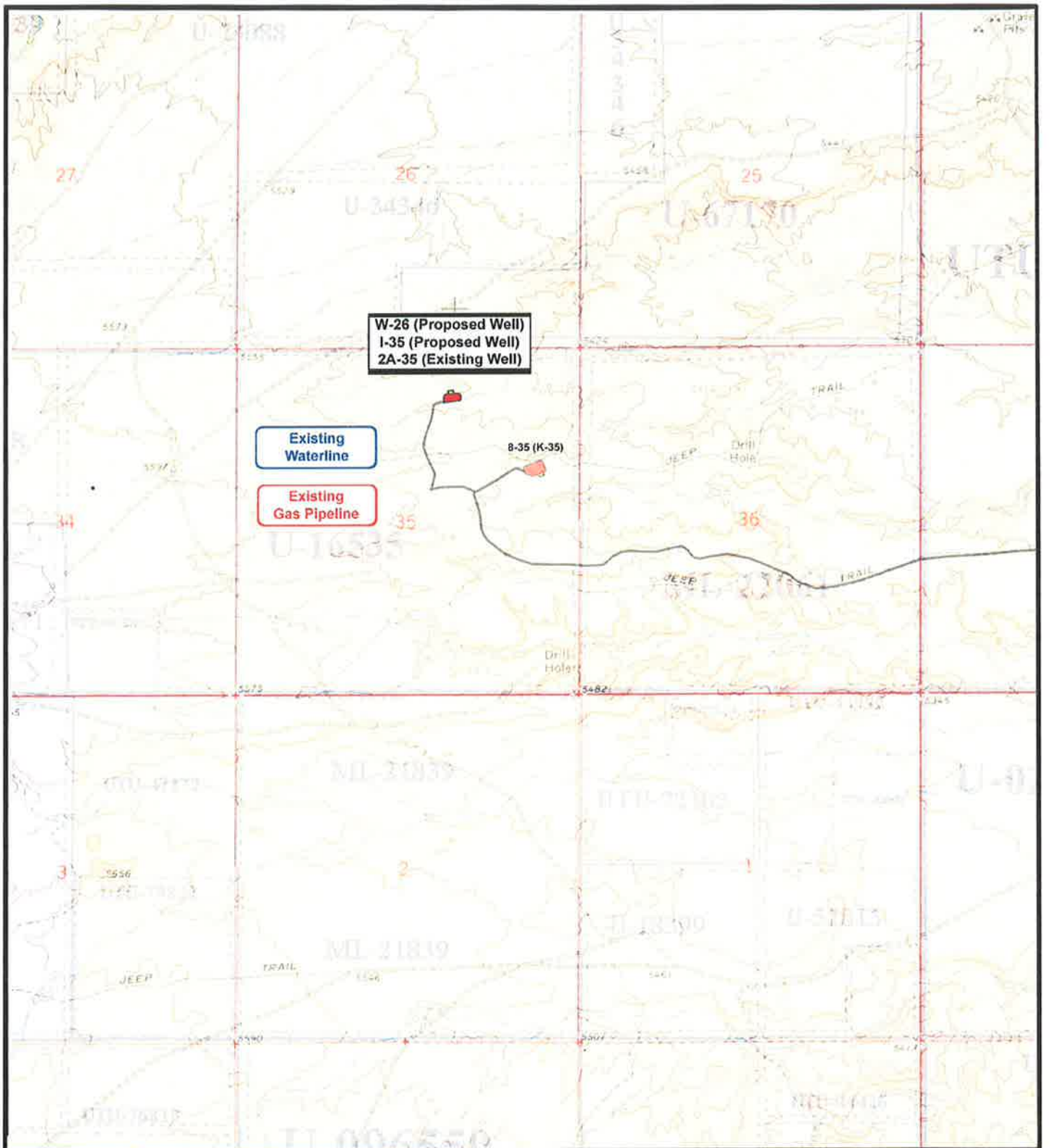
SCALE:	1" = 2,000'
DRAWN BY:	mw
DATE:	09-11-2009

Legend

Existing Road

TOPOGRAPHIC MAP "B"

'APIWellNo:43013501960000'



NEWFIELD
Exploration Company

W-26-8-16 (Proposed Well)
I-35-8-16 (Proposed Well)
2A-35-8-16 (Existing Well)
Pad Location NWNE Sec 35, T8S, R16E, S.L.B.&M.

N

Tri-State Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

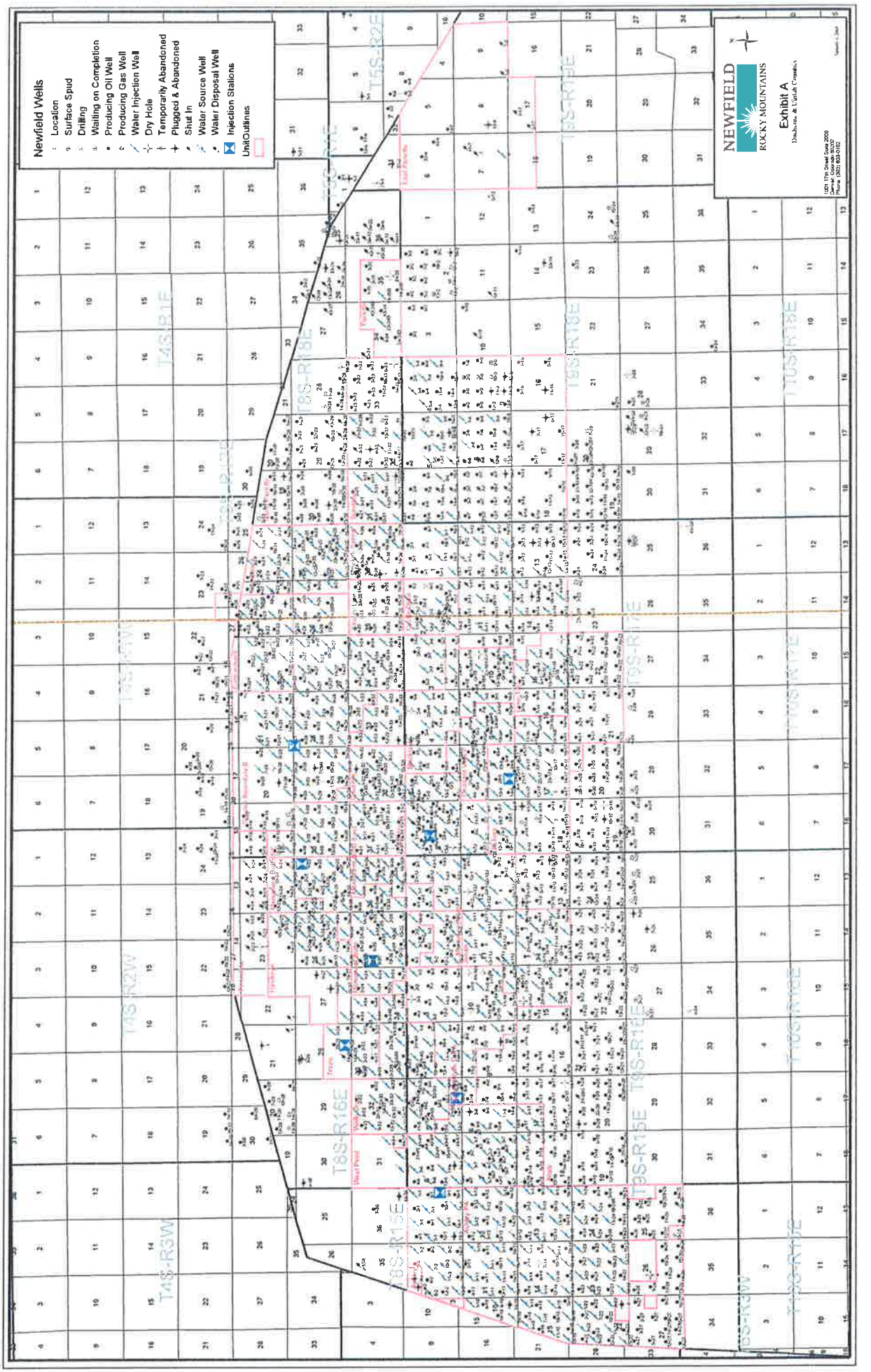
SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 09-11-2009

Legend

Roads

TOPOGRAPHIC MAP
"C"

’APIWellNo:43013501960000’



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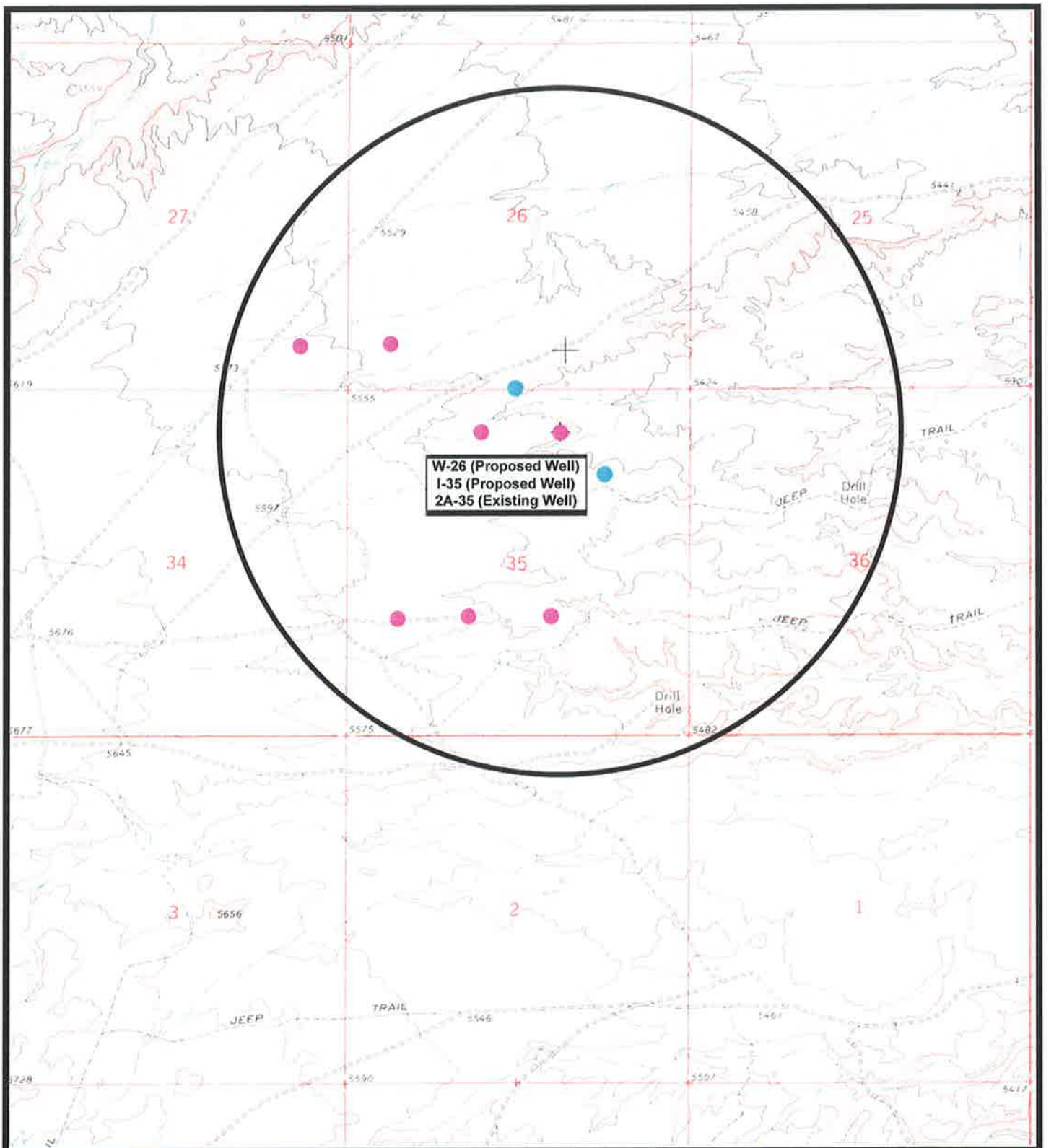


NEWFIELD
Exploration Company

W-26-8-16 (Proposed Well)
I-35-8-16 (Proposed Well)
2A-35-8-16 (Existing Well)
Pad Location NWNE Sec 35, T8S, R16E, S.L.B.&M.

N

Tri-State Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 09-11-2009

Legend
- Pad Location
- Bottom Hole Location
- One-Mile Radius

Exhibit "B"

NEWFIELD PRODUCTION COMPANY
HAWKEYE FEDERAL W-26-8-16
AT SURFACE: NW/NE SECTION 35, T8S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. *EXISTING ROADS*

See attached Topographic Map "A"

To reach Newfield Production Company well location site Hawkeye Federal W-26-8-16 located in the NW 1/4 NE 1/4 Section 35, T8S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles ± to the junction of this highway and UT State Hwy 53; proceed southeasterly – 8.8 miles ± to it's junction with an existing dirt road to the southwest; proceed southwesterly – 1.6 miles ± to it's junction with an existing road to the northwest; proceed northwesterly – 1.3 ± to it's junction with an existing road to the north; proceed northerly – 0.3 miles ± to it's junction with the beginning of the access road to the existing 2A-35-8-16 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. *PLANNED ACCESS ROAD*

There is no proposed access road for this location. The proposed well will be drilled off of the existing 2A-35-8-16 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. *LOCATION OF EXISTING WELLS*

Refer to Exhibit "B".

4. *LOCATION OF EXISTING AND/OR PROPOSED FACILITIES*

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent surface equipment will be painted Covert Green. All facilities will be painted within six months of installation.

5. *LOCATION AND TYPE OF WATER SUPPLY*

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. *SOURCE OF CONSTRUCTION MATERIALS*

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. *METHODS FOR HANDLING WASTE DISPOSAL*

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the

produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. ***ANCILLARY FACILITIES***

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. ***WELL SITE LAYOUT***

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.

b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.

c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times

d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.

e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE**:

a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. ***SURFACE OWNERSHIP*** – Bureau of Land Management.

12. ***OTHER ADDITIONAL INFORMATION***

Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.

a) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.

b) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Paleontological Resource Survey for this area is attached. Paleontological Resource Survey prepared by, Wade E. Miller, 10/31/09. See attached report cover page, Exhibit "D". The Archaeological Resource Survey will be forthcoming.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Hawkeye Federal W-26-8-16, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Hawkeye Federal W-26-8-16, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRENSENTATIVE AND CERTIFICATION:**

Representative

'APIWellNo:43013501960000'

Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #W-26-8-16, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

11/24/09
Date

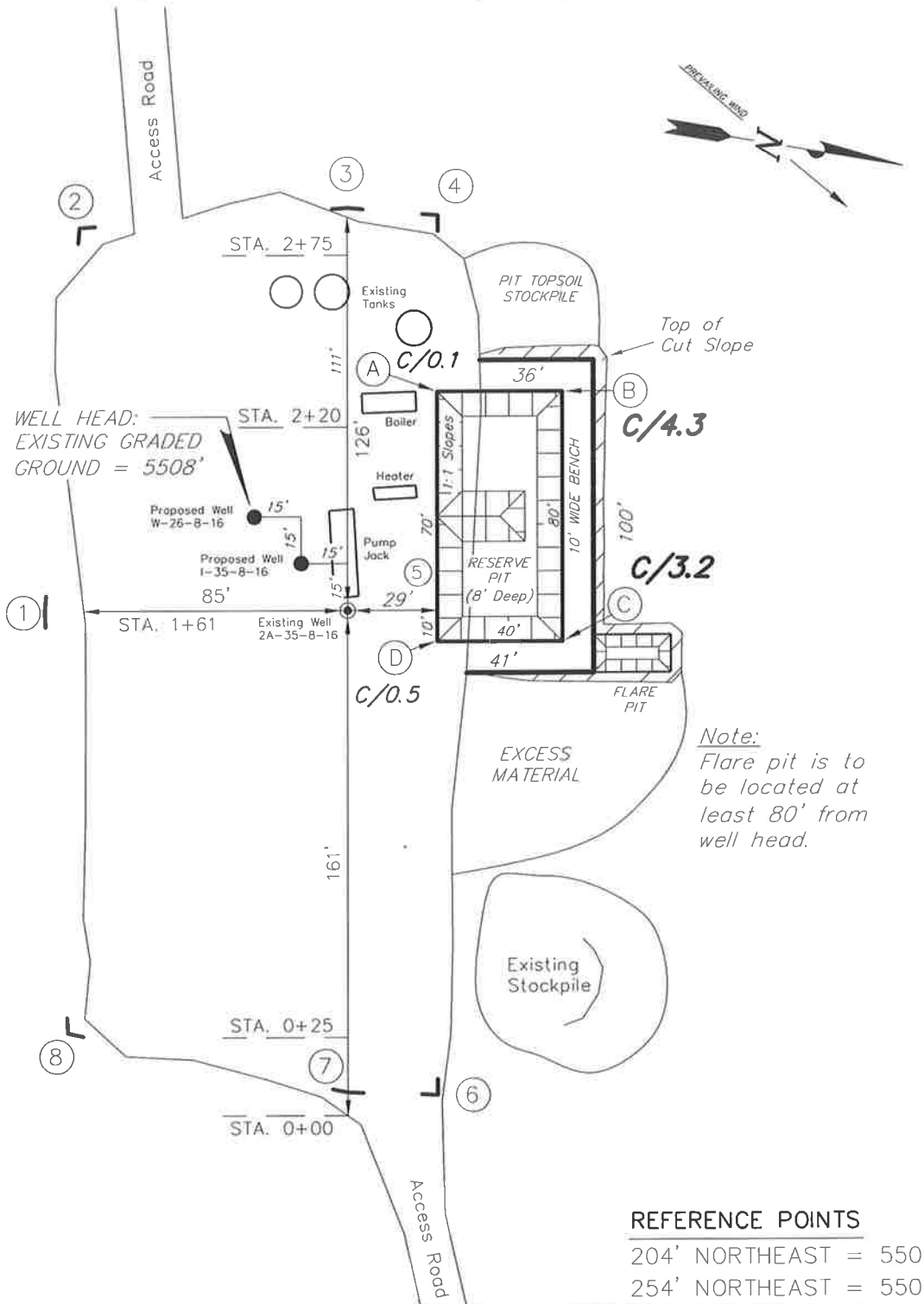
Mandie Crozier
Regulatory Specialist
Newfield Production Company

'APIWellNo:43013501960000'

NEWFIELD PRODUCTION COMPANY

W-26-8-16 (Proposed Well)
I-35-8-16 (Proposed Well)
2A-35-8-16 (Existing Well)

Pad Location: NWNE Section 35, T8S, R16E, S.L.B.&M.



REFERENCE POINTS

204' NORTHEAST = 5508.0'

254' NORTHEAST = 5505.9'

SURVEYED BY:	T.P.	DATE SURVEYED:	08-25-09
DRAWN BY:	F.T.M.	DATE DRAWN:	09-07-09
SCALE:	1" = 50'	REVISED:	L.C.S. 11-24-09

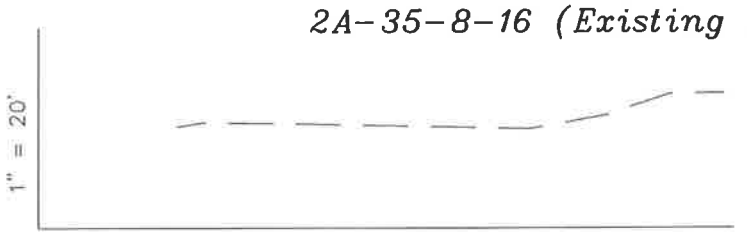
Tri State Land Surveying, Inc. (435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

'APIWellNo:43013501960000'

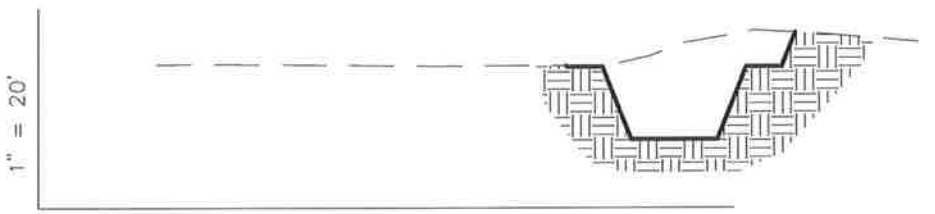
NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

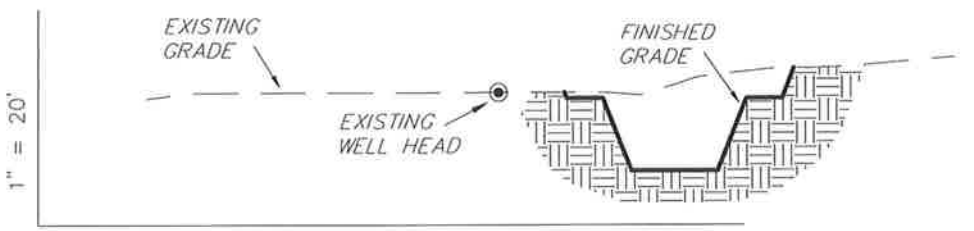
W-26-8-16 (Proposed Well)
I-35-8-16 (Proposed Well)
2A-35-8-16 (Existing Well)



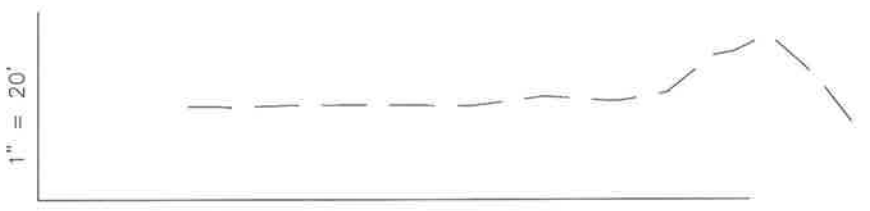
STA. 2+75



STA. 2+20



STA. 1+61



STA. 0+25

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	390	0	Topsoil is not included in Pad Cut	390
PIT	640	0		640
TOTALS	1,030	0	130	1,030

NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

SURVEYED BY:	T.P.	DATE SURVEYED:	08-25-09
DRAWN BY:	F.T.M.	DATE DRAWN:	09-07-09
SCALE:	1" = 50'	REVISED:	L.C.S. 11-24-09

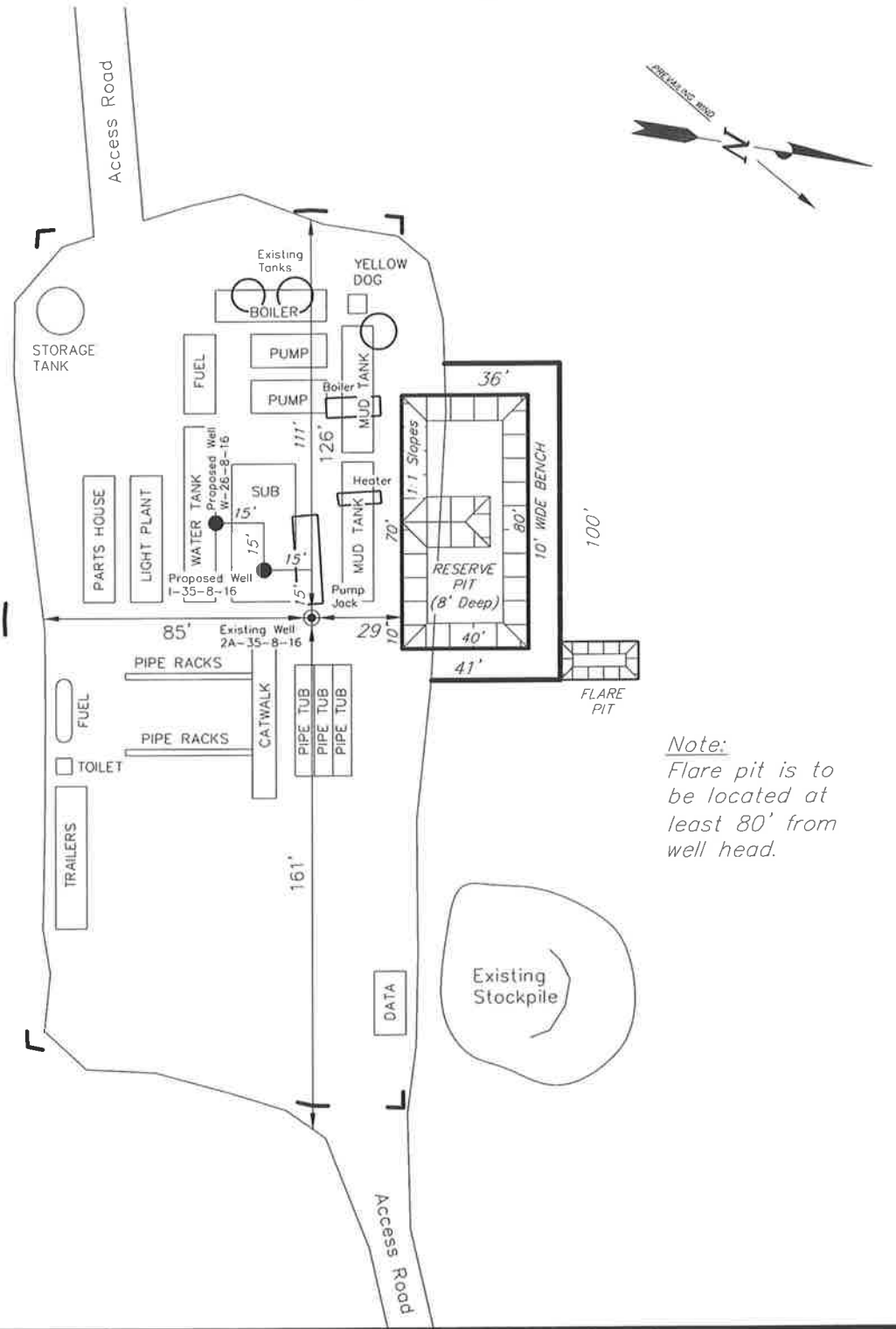
Tri State Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

'APIWellNo:43013501960000'

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

W-26-8-16 (Proposed Well)
I-35-8-16 (Proposed Well)
2A-35-8-16 (Existing Well)



Note:
Flare pit is to be located at least 80' from well head.

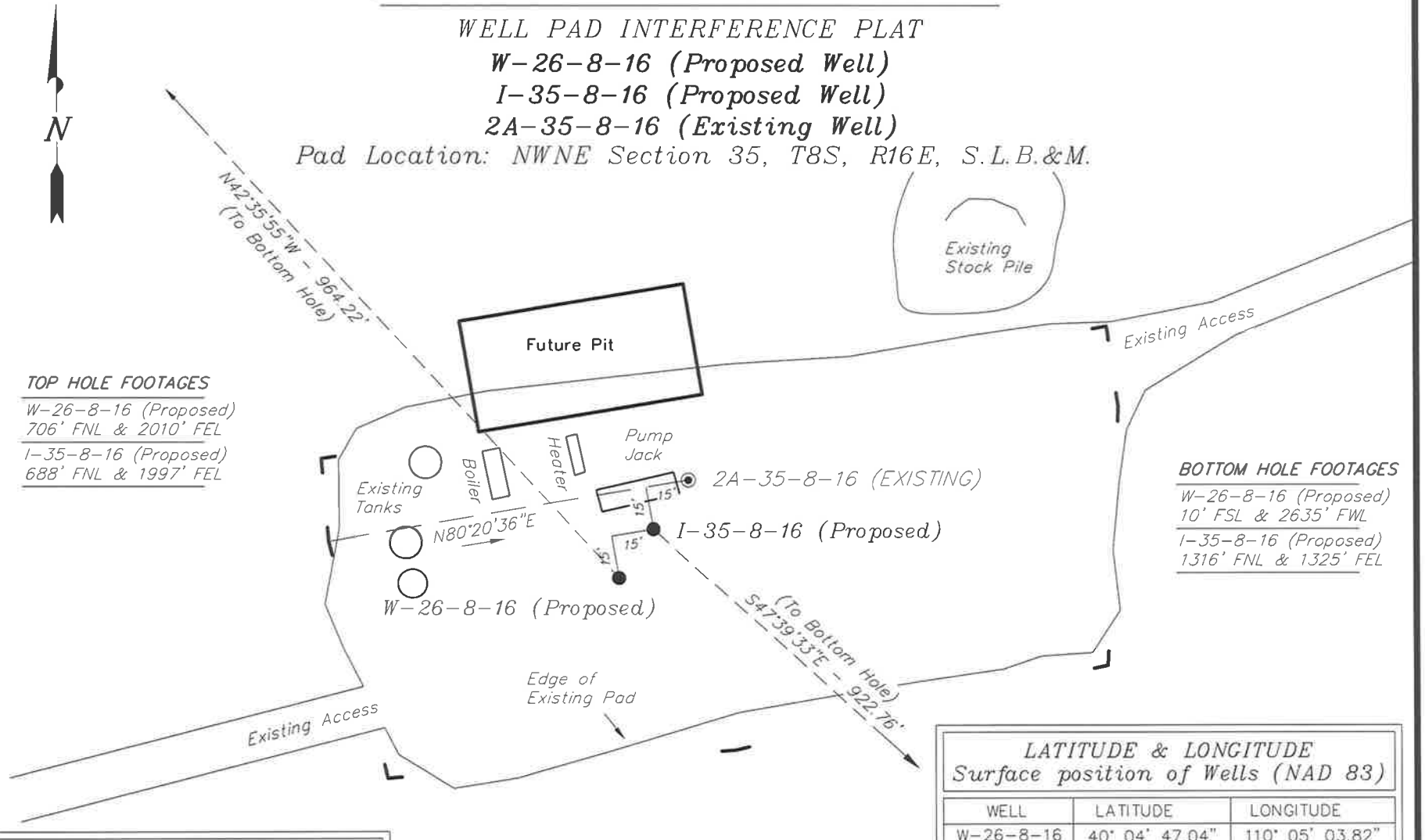
SURVEYED BY: T.P.	DATE SURVEYED: 08-25-09	Tri State Land Surveying, Inc.	(435) 781-2501
DRAWN BY: F.T.M.	DATE DRAWN: 09-07-09		
SCALE: 1" = 50'	REVISED: L.C.S. 11-24-09	180 NORTH VERNAL AVE VERNAL, UTAH 84078	

NEWFIELD PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

W-26-8-16 (Proposed Well)
I-35-8-16 (Proposed Well)
2A-35-8-16 (Existing Well)

Pad Location: NWNE Section 35, T8S, R16E, S.L.B.&M.



TOP HOLE FOOTAGES

W-26-8-16 (Proposed)
706' FNL & 2010' FEL

I-35-8-16 (Proposed)
688' FNL & 1997' FEL

BOTTOM HOLE FOOTAGES

W-26-8-16 (Proposed)
10' FSL & 2635' FWL

I-35-8-16 (Proposed)
1316' FNL & 1325' FEL

RELATIVE COORDINATES
From top hole to bottom hole

WELL	NORTH	EAST
W-26-8-16	710'	-653'
I-35-8-16	-622'	682'

Note:
Bearings are based on GPS Observations.

LATITUDE & LONGITUDE
Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
W-26-8-16	40° 04' 47.04"	110° 05' 03.82"
I-35-8-16	40° 04' 47.21"	110° 05' 03.66"
2A-35-8-16	40° 04' 47.38"	110° 05' 03.50"

SURVEYED BY:	T.P.	DATE SURVEYED:	08-25-09
DRAWN BY:	F.T.M.	DATE DRAWN:	09-07-09
SCALE:	1" = 50'	REVISED:	L.C.S. 11-24-09

Tri State Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

'APIWellNo:43013501960000'

Newfield Production Company
Proposed Site Facility Diagram

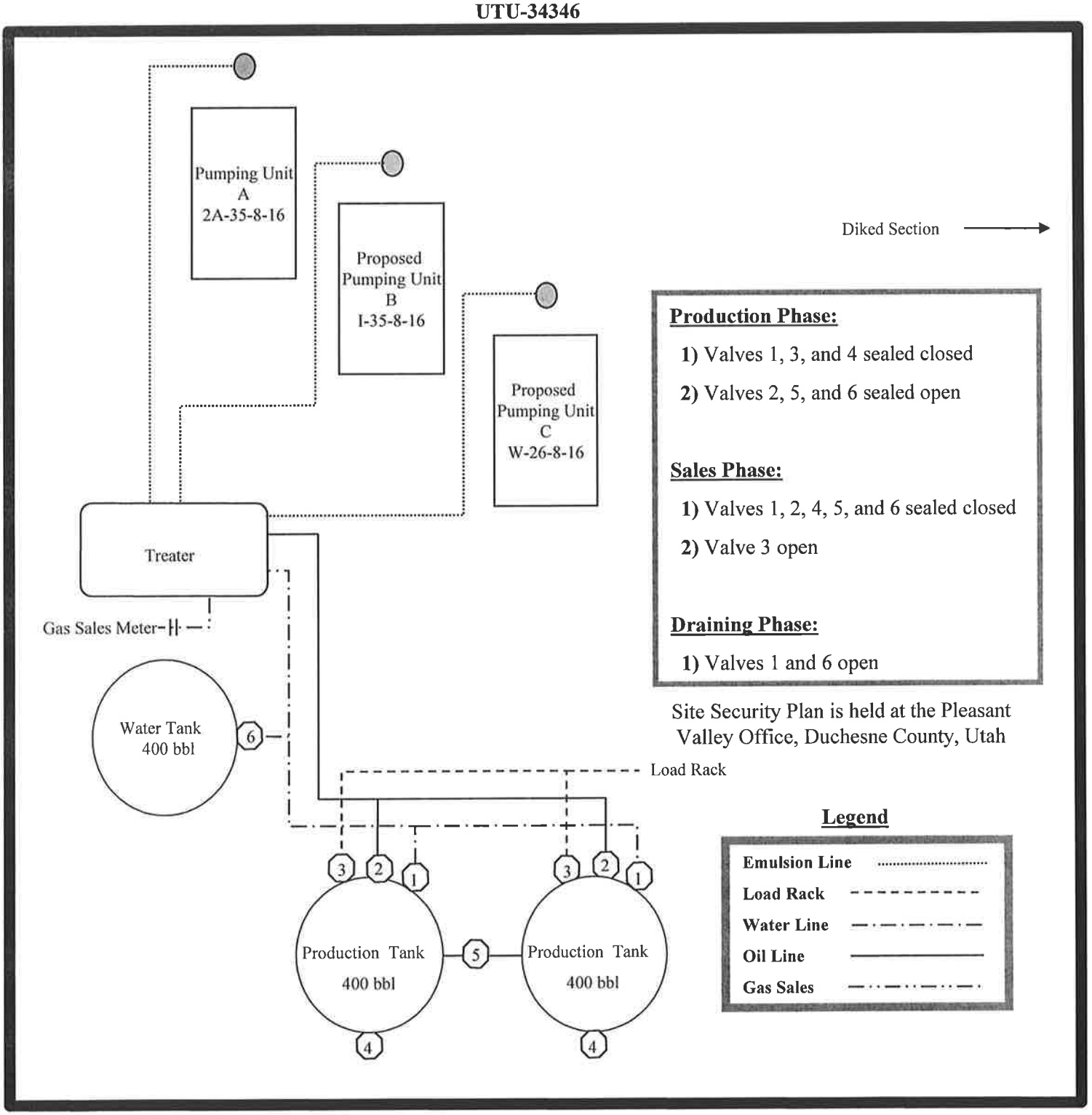
Hawkeye Federal W-26-8-16

From the 2A-35-8-16 Location

NW/NE Sec. 35 T8S, R16E

Duchesne County, Utah

UTU-34346



w-26-8-16

Exhibit "D"

NEWFIELD EXPLORATION COMPANY

PALEONTOLOGICAL SURVEY OF PROPOSED PRODUCTION DEVELOPMENT AREAS, AND PROPOSED PIPELINE ROUTES DUCHESNE COUNTY, UTAH

Area Survey
NW 1/4, SE 1/4 Section 7, T 9 S, R 18 E (10-7-9-18)

Proposed Directional Wells Survey
(All sections reported are in one of the following Townships and Ranges: T 8 & 9 S, R 16, 17 & 18 E), and are for existing wells. Proposed wells are found under "Report of Areas Surveyed."

11-6-9-17, 31-1-9-16, 4-1-9-16, 5-1-9-16, 8-2-9-16, 1-14-9-16, 10-35-8-16, 15-34-8-16, 2A-35-8-16, 1A-35-8-16, 13-25-8-16, 8-5-9-16, 16-27-8-16, 11-25-8-16, 12-30-8-17, 12-25-8-16, 10-26-8-16, 15-24-8-16, 14-23-8-16

Water Pipeline Tie-Ins Survey
SE 1/4, NE 1/4 Section 2, T 9 S, R 16 E (8-2-9-16); SW 1/4, SW 1/4 Section 1, T 9 S, R 16 E (1-14-9-16); SE 1/4, SE 1/4, Section 27, T 8 S, R 16 E (16-27-8-16); SE 1/4, SW 1/4, Section 23, T 8 S, R 16 E (14-23-8-16)

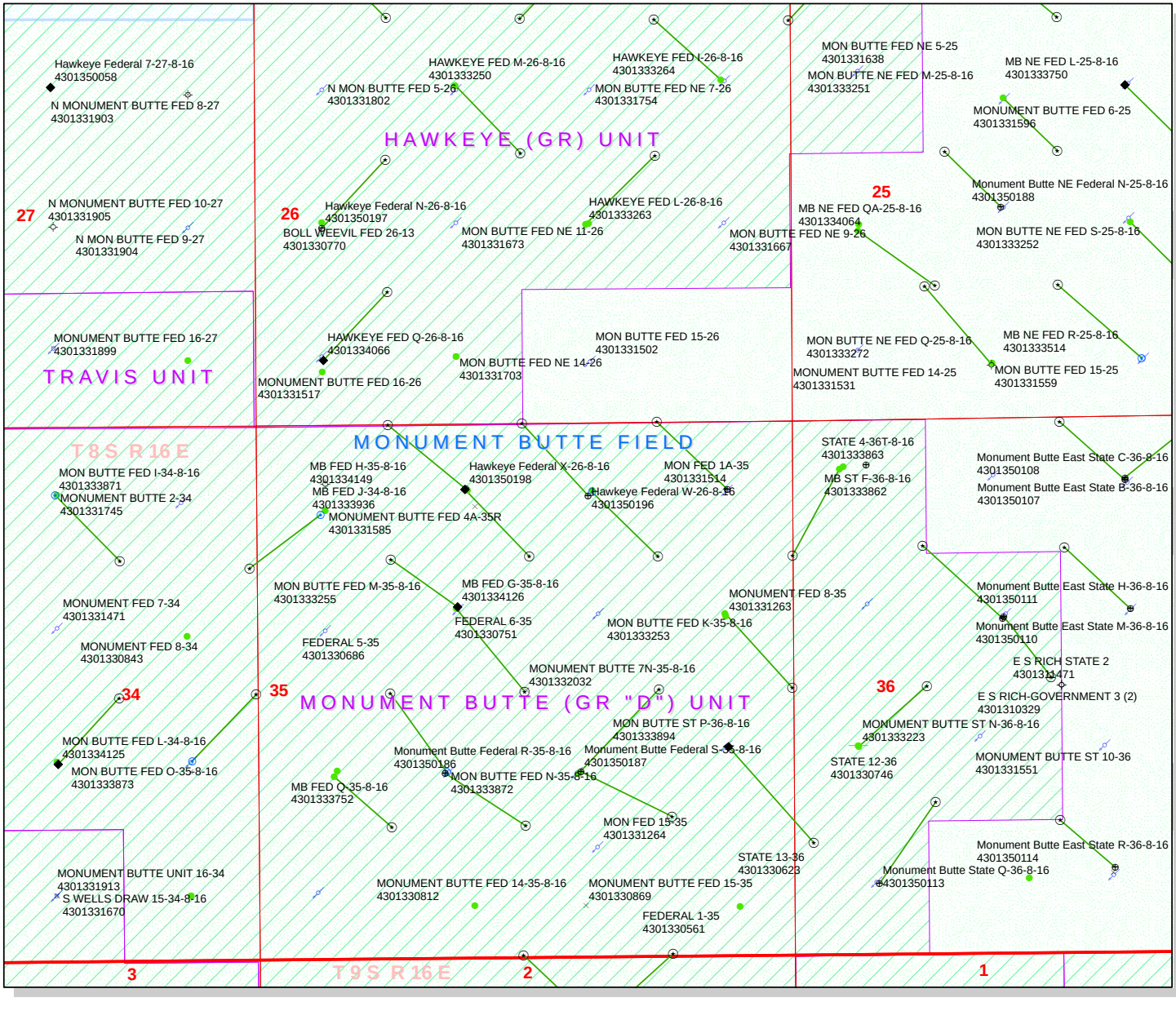
REPORT OF SURVEY

Prepared for:

Newfield Exploration Company

Prepared by:

Wade E. Miller
Consulting Paleontologist
October 31, 2009



API Number: 4301350196

Well Name: Hawkeye Federal W-26-8-16

Township 08.0 S Range 16.0 E Section 35

Meridian: SLBM

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason

Units

STATUS
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERMAL
- PP OIL
- SECONDARY
- TERMINATED

Fields

STATUS
- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED
- Sections
- Township

Wells Query

<all other values>

Status
- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LA - Location Abandoned
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- RET - Returned APD
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

1,250 625 0 1,250 Feet

1:12,000

'APIWellNo:43013501960000'

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

December 4, 2009

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2009 Plan of Development Greater Monument Butte Unit, Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2009 within the Greater Monument Butte Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-50186	Monument Butte Fed R-35-8-16	Sec 35 T08S R16E 1842 FSL 1855 FWL BHL Sec 35 T08S R16E 1320 FSL 2640 FWL
43-013-50187	Monument Butte Fed S-35-8-16	Sec 35 T08S R16E 1843 FSL 2101 FEL BHL Sec 35 T08S R16E 1395 FSL 1207 FEL
43-013-50189	Wells Draw Federal L-5-9-16	Sec 05 T09S R16E 1836 FNL 0591 FEL BHL Sec 05 T09S R16E 2520 FSL 1170 FEL
43-013-50195	Mon Butte NE Fed V-26-8-16	Sec 35 T08S R16E 0661 FNL 0638 FEL BHL Sec 26 T08S R16E 0010 FSL 1325 FEL
43-013-50196	Hawkeye Federal W-26-8-16	Sec 35 T08S R16E 0706 FNL 2010 FEL BHL Sec 26 T08S R16E 0010 FSL 2635 FWL
43-013-50197	Hawkeye Federal N-26-8-16	Sec 26 T08S R16E 1961 FSL 0679 FWL BHL Sec 26 T08S R16E 2630 FSL 1310 FWL
43-013-50198	Hawkeye Federal X-26-8-16	Sec 35 T08S R16E 0627 FNL 2078 FWL BHL Sec 26 T08S R16E 0010 FSL 1315 FWL
43-013-50199	S Mon Butte State L-2-9-16	Sec 02 T09S R16E 2087 FNL 0444 FEL BHL Sec 02 T09S R16E 2635 FSL 1131 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:12-4-09

'APIWellNo:43013501960000'

NEWFIELD
ROCKY MOUNTAINS

December 2, 2009

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
Hawkeye Federal W-26-8-16
Greater Monument Butte (Green River) Unit
UTU-34346
Surface Hole: T8S-R16E Section 35: NWNE
706' FNL 2010' FEL

At Target: T8S-R16E Section 26: SESW
10' FSL 2635' FWL

Duchesne County, Utah

2198

Dear Ms. Mason;

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 11/24/09, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield Certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-exiting roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4197 or by email at sgillespie@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company

Shane Gillespie
Land Associate

RECEIVED
DEC 07 2009
DIV. OF OIL, GAS & MINING

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/1/2009 **API NO. ASSIGNED:** 43013501960000

WELL NAME: Hawkeye Federal W-26-8-16

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695) **PHONE NUMBER:** 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: NWNE 35 080S 160E **Permit Tech Review:** ☑

SURFACE: 0706 FNL 2010 FEL **Engineering Review:** ☐

BOTTOM: 0010 FSL 2635 FWL **Geology Review:** ☑

COUNTY: DUCHESNE

LATITUDE: 40.07967 **LONGITUDE:** -110.08364

UTM SURF EASTINGS: 578132.00 **NORTHINGS:** 4436792.00

FIELD NAME: MONUMENT BUTTE

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-34346 **PROPOSED PRODUCING FORMATION(S):** GREEN RIVER

SURFACE OWNER: 1 - Federal **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** FEDERAL - WYB000493
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 43-7478
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit: GMBU (GRRV)

- ☐ **R649-3-2. General**
- ☑ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: Cause 213-11

Effective Date: 11/30/2009

Siting: 460' fr unit boundary

- ☑ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
1 - Exception Location - dmason
4 - Federal Approval - dmason
15 - Directional - dmason

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: Hawkeye Federal W-26-8-16
API Well Number: 43013501960000
Lease Number: UTU-34346
Surface Owner: FEDERAL
Approval Date: 12/28/2009

Issued to:
NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:
Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:
Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
  OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at https://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

For Gil Hunt
Associate Director, Oil & Gas

API Well No: 43013501960000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-34346

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: Hawkeye Federal W-26-8-16

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013501960000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0706 FNL 2010 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 35 Township: 08.0S Range: 16.0E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 9/7/2010	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Change of Lease

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As per the request of the BLM, the lease for the above mentioned well will now be considered UTU-16535.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
September 08, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mandie Crozier	435 646-4825	Regulatory Tech
SIGNATURE N/A		**DATE** 9/7/2010

RECEIVED September 07, 2010

Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: UTU-16535

6. If Indian, Allotee or Tribe Name: NA

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.: Greater Monument Butte

1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.: Hawkeye Federal W-26-8-16

2. Name of Operator: Newfield Production Company

9. API Well No.: 43 013 50196

3a. Address: Route #3 Box 3630, Myton UT 84052

3b. Phone No. *(include area code)*: (435) 646-3721

10. Field and Pool, or Exploratory: Monument Butte

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface: NW/NE 706' FNL 2010' FEL Sec. 35, T8S R16E (UTU-16535)

At proposed prod. zone: SE/SW 10' FSL 2635' FWL Sec. 26, T8S R16E (UTU-34346)

11. Sec., T. R. M. or Blk. and Survey or Area: Sec. 35, T8S R16E

14. Distance in miles and direction from nearest town or post office*: Approximately 13.4 miles southwest of Myton, UT

12. County or Parish: Duchesne

13. State: UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any): Approx. 5' f/lse, NA f/unit

16. No. of acres in lease: 920.00

17. Spacing Unit dedicated to this well: 20 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.: Approx. 1310'

19. Proposed Depth: 6,547'

20. BLM/BIA Bond No. on file: WYB000493

21. Elevations (Show whether DF, KDB, RT, GL, etc.): 5508' GL

22. Approximate date work will start*: 3rd Qrtr. 2010

23. Estimated duration: (7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature: Mandie Crozier — Name *(Printed/Typed)*: Mandie Crozier — Date: 9/7/10

Title: Regulatory Specialist

Approved by *(Signature)*: Naomi Hatch — Name *(Printed/Typed)*: Naomi Hatch — Date: 10/19/2010

Title: Acting Assistant Field Manager Lands & Mineral Resources — Office: VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

UDOGM

RECEIVED
NOV 17 2010
DIV. OF OIL, GAS & MINING

RECEIVED
SEP 08 2010
BLM VERNAL, UTAH

Original 12/2/09

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Newfield Production Company**	**Location:**	**NWNE, Sec. 35, T8S R16E**
Well No:	**Hawkeye Federal W-26-8-16**	**Lease No:**	**UTU-16535**
API No:	**43-013-50196**	**Agreement:**	**Greater Monument Butte**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

CONDITIONS OF APPROVAL

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.

- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC CONDITIONS OF APPROVAL

- Reinitiation of section 7 consultation with the USFWS will be sought immediately if any loss of plants or occupied habitat for Pariette cactus or Uinta Basin hookless cactus is anticipated as a result of project activities.

- Prior to construction, an invasive plants/noxious weeds inventory will be completed for all areas where surface disturbance will occur, and a completed Weed Inventory Form will be submitted to the BLM Authorized Officer.

Reclamation

- Reclamation will be completed in accordance with the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM.

Seed Mix (Interim and Final Reclamation)

Common name	Latin name	lbs/acre	Recommended seed planting depth
Squirreltail grass	*Elymus elymoides*	2.0	¼ - ½"
Bluebunch wheatgrass	*Pseudoroegneria spicata*	1.0	½"
Shadscale saltbush	*Atriplex confertifolia*	2.0	½"
Four-wing saltbush	*Atriplex canescens*	3.0	½"
Gardner's saltbush	*Atriplex gardneri*	1.0	½"
Scarlet globemallow	*Sphaeralcea coccinea*	1.0	⅛ – ¼"

- All pounds are pure live seed.
- All seed and mulch would be certified weed free.
- Rates are set for drill seeding; double rate if broadcasting.

Monitoring and Reporting

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) 3 growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the Green River District Reclamation Guidelines have been met (30% or greater basal cover).

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- The operator shall comply with all applicable requirements in the SOP (version: "Greater Monument Butte Green River Development Program", June 24, 2008). The operator shall also comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB

or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.
    - Well name and number.
    - Well location (¼¼, Sec., Twn, Rng, and P.M.).
    - Date well was placed in a producing status (date of first production for which royalty will be paid).
    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
    - Unit agreement and/or participating area name and number, if applicable.
    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4.

Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

API Well No: 43013501960000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-34346

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: HAWKEYE FED W-26-8-16

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013501960000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0695 FNL 1951 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 35 Township: 08.0S Range: 16.0E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 12/28/2010	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill for one year.

Approved by the Utah Division of Oil, Gas and Mining

Date: 12/23/2010

By: Dustin Doucet

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mandie Crozier	435 646-4825	Regulatory Tech
SIGNATURE N/A		**DATE** 12/16/2010

RECEIVED December 16, 2010

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013501960000

API: 43013501960000
Well Name: HAWKEYE FED W-26-8-16
Location: 0695 FNL 1951 FEL QTR NWNE SEC 35 TWNP 080S RNG 160E MER S
Company Permit Issued to: NEWFIELD PRODUCTION COMPANY
Date Original Permit Issued: 12/28/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

Approved by the Utah Division of Oil, Gas and Mining

Signature: Mandie Crozier **Date:** 12/16/2010
Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

Date: 12/23/2010

By: 

RECEIVED December 16, 2010

API Well No: 43013501960000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-34346

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

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1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: HAWKEYE FED W-26-8-16

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013501960000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0706 FNL 2010 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 35 Township: 08.0S Range: 16.0E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 12/1/2010	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: APD Amendment

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There was a conflict with another directional drill that had been already been drilled off of the same host well pad as the above mentioned location. In order to avoid the existing wellbores, we need to amend the proposed surface footage. The new surface footages will be 695' FNL and 1951' FEL. The proposed Bottom Hole Footages will remain the same. I have included a new plat page along with a new directional drill plan, cut sheets, and location layout sheets. The remainder of the APD will remaing the same. It is extimated that this well will be drilled on 1/4/2011.

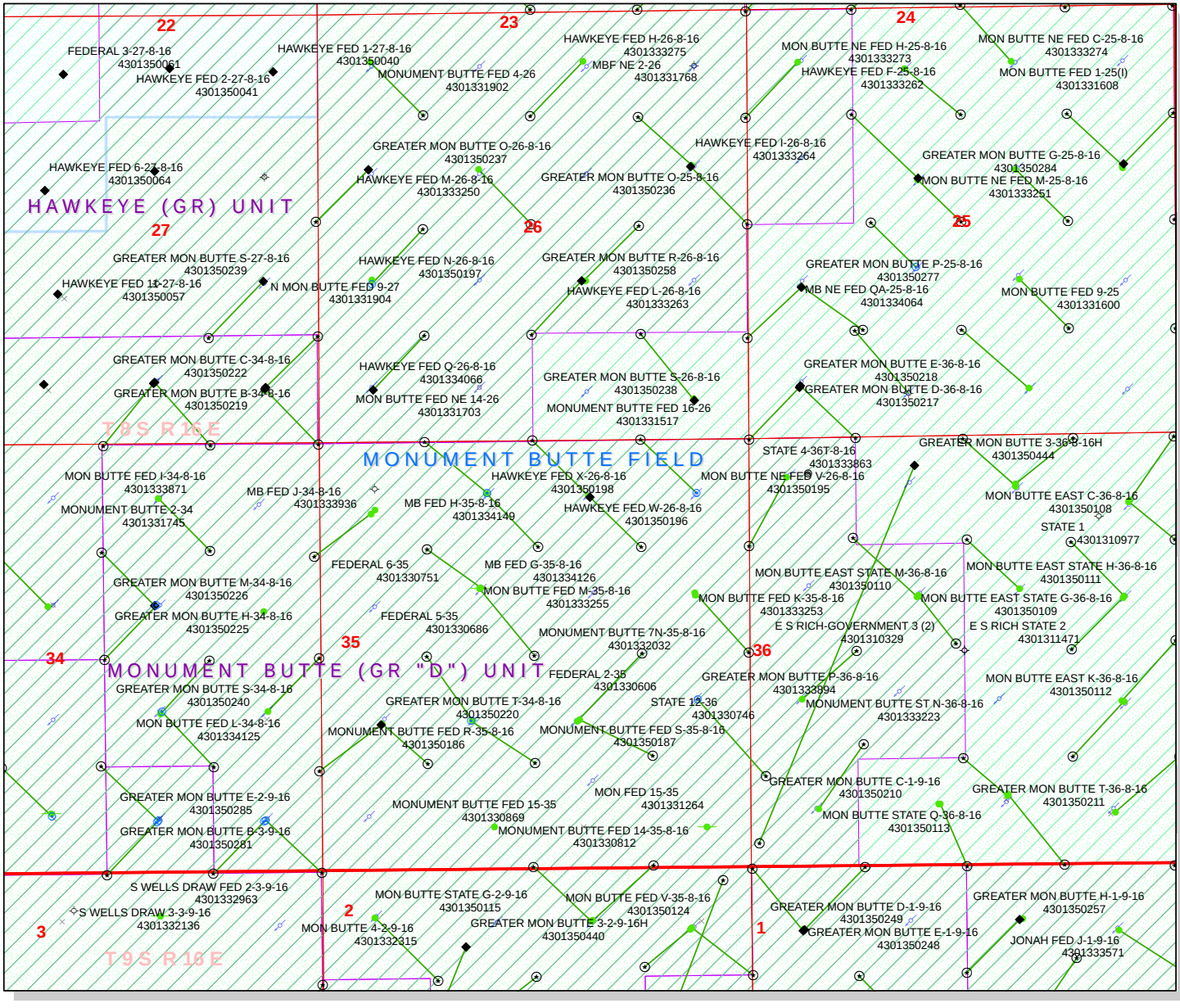
Approved by the Utah Division of Oil, Gas and Mining

Date: 02/01/2011

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mandie Crozier	435 646-4825	Regulatory Tech
SIGNATURE N/A		**DATE** 12/1/2010

RECEIVED December 01, 2010



API Number: 4301350196

Well Name: HAWKEYE FED W-26-8-16

Township 08.0 S Range 16.0 E Section 35

Meridian: SLBM

Operator: NEWFIELD PRODUCTION COMPAN

Map Prepared:
Map Produced by Diana Mason

SGID93.ENERGY.DNROilGasWells

<all other values>

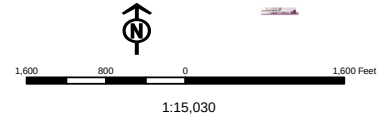
Status
- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LA - Location Abandoned
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- RET - Returned APD
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

Units

STATUS
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields

STATUS
- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED
- Sections
- Township
- Bottom Hole Location - AGRC



1:15,030

NEWFIELD
ROCKY MOUNTAINS

January 27, 2011

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
Hawkeye Federal W-26-8-16
Greater Monument Butte (Green River) Unit

Surface Hole: T8S-R16E Section 35: NWNE (UTU-16535)
695' FNL 1951' FEL

At Target: T8S-R16E Section 26: SESW
10' FSL 2635' FWL

Duchesne County, Utah

Dear Ms. Mason:

In accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of the surface hole and bottom hole locations of this directionally drilled well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield Certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

Sincerely,
Newfield Production Company

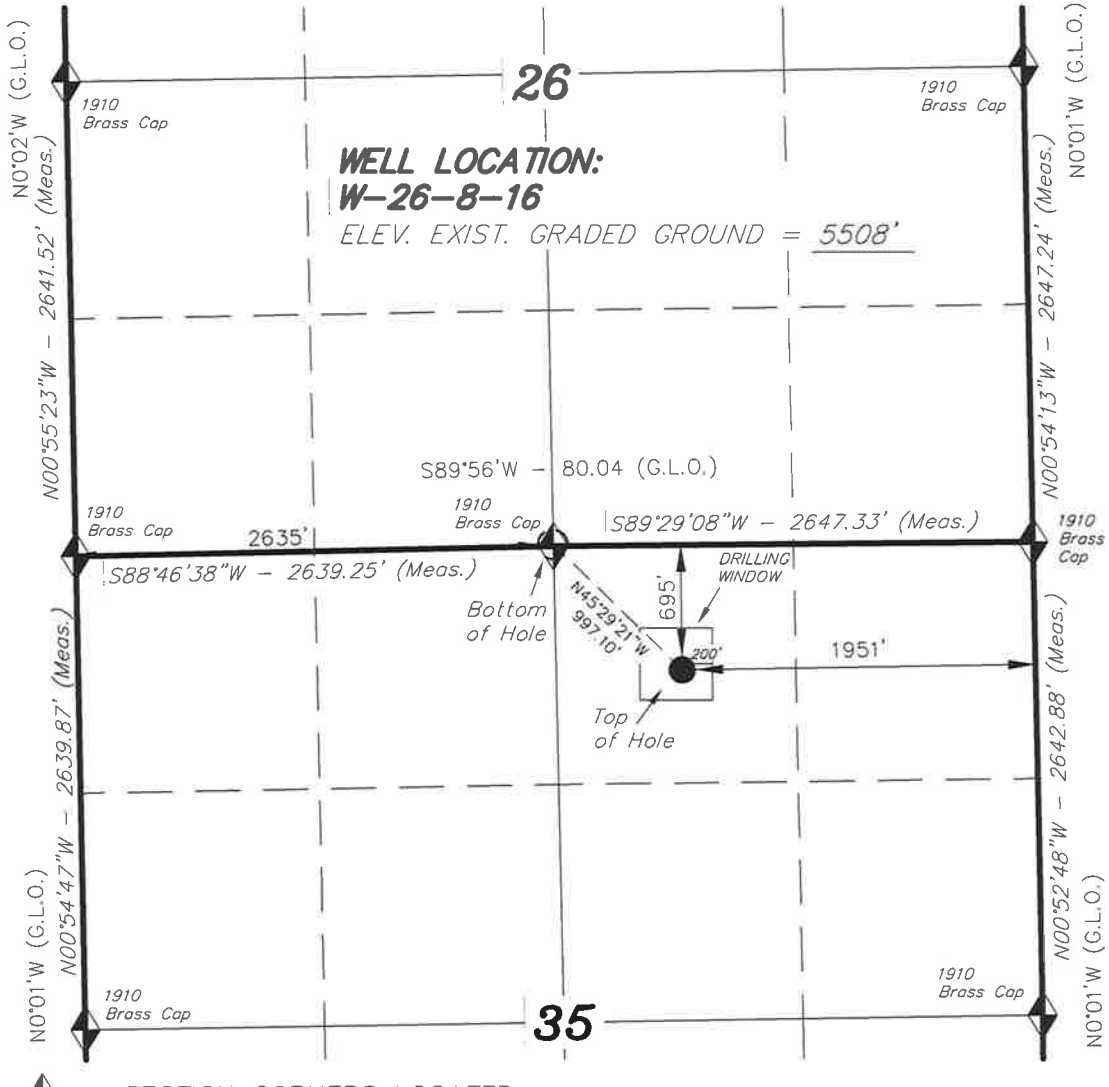
Shane Gillespie
Land Associate

1001 17th Street, Suite 2000 Denver, CO 80202 (303) 893-0102 Fax (303) 893-0103

T8S, R16E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, W-26-8-16, LOCATED AS SHOWN IN THE NW 1/4 NE 1/4 OF SECTION 35, T8S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



Note:
1. The bottom of hole footages are 10' FSL & 2635' FWL of Section 26, T8S, R16E.

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

W-26-8-16
(Surface Location) NAD 83
LATITUDE = 40° 07' 47.14"
LONGITUDE = 110° 05' 03.06"

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR No. 189377 STATE OF UTAH

STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. [illegible]
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

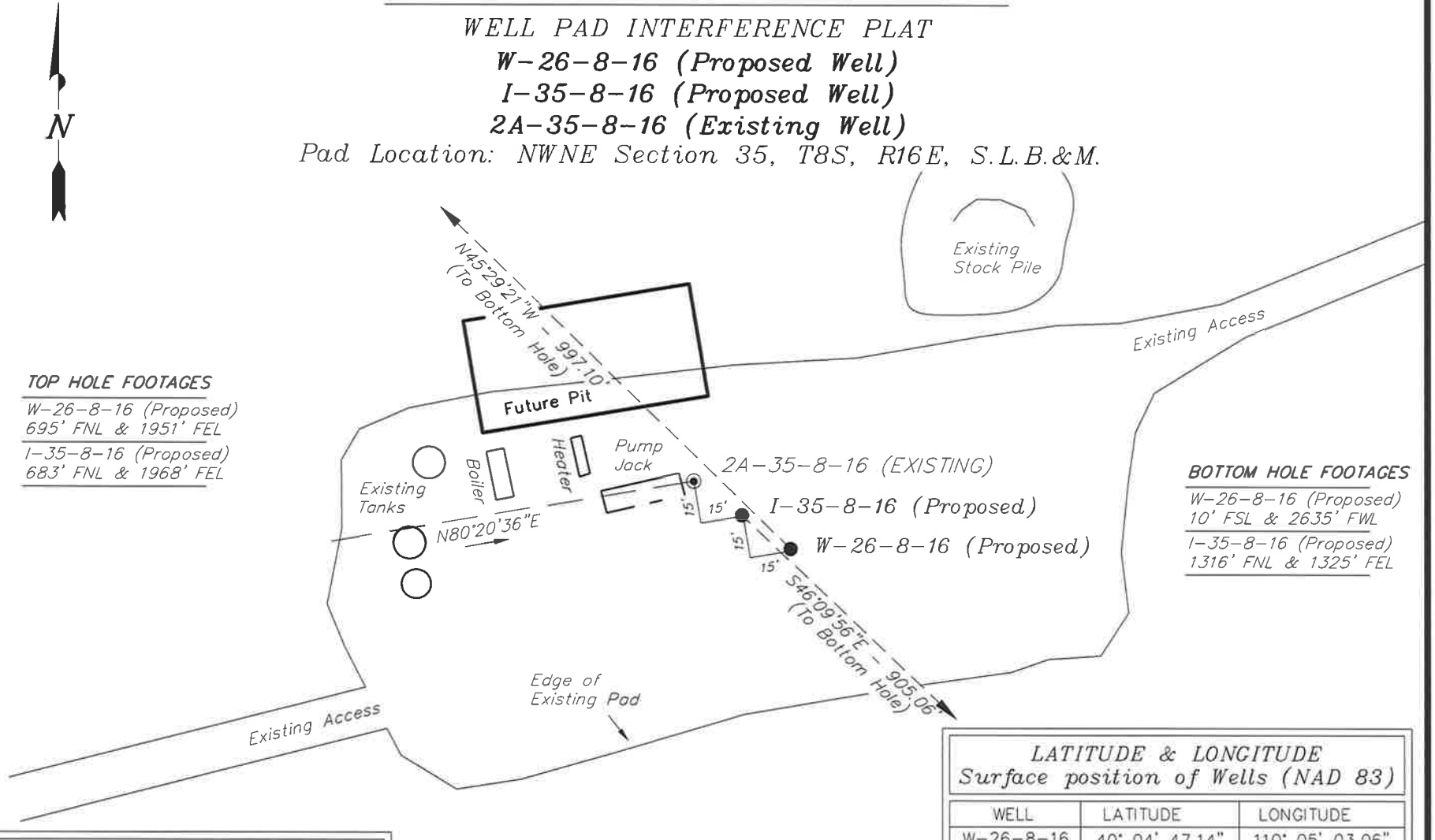
DATE SURVEYED: 08-25-09	SURVEYED BY: T.P.
DATE DRAWN: 09-08-09	DRAWN BY: F.T.M.
REVISED: 11-23-10 - M.W.	SCALE: 1" = 1000'

NEWFIELD EXPLORATION COMPANY

WELL PAD INTERFERENCE PLAT

W-26-8-16 (Proposed Well)
I-35-8-16 (Proposed Well)
2A-35-8-16 (Existing Well)

Pad Location: NWNE Section 35, T8S, R16E, S.L.B.&M.



TOP HOLE FOOTAGES

W-26-8-16 (Proposed)
695' FNL & 1951' FEL

I-35-8-16 (Proposed)
683' FNL & 1968' FEL

BOTTOM HOLE FOOTAGES

W-26-8-16 (Proposed)
10' FSL & 2635' FWL

I-35-8-16 (Proposed)
1316' FNL & 1325' FEL

RELATIVE COORDINATES
From top hole to bottom hole

WELL	NORTH	EAST
W-26-8-16	699'	-711'
I-35-8-16	-627'	653'

Note:
Bearings are based on GPS Observations.

LATITUDE & LONGITUDE
Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
W-26-8-16	40° 04' 47.14"	110° 05' 03.06"
I-35-8-16	40° 04' 47.26"	110° 05' 03.28"
2A-35-8-16	40° 04' 47.38"	110° 05' 03.50"

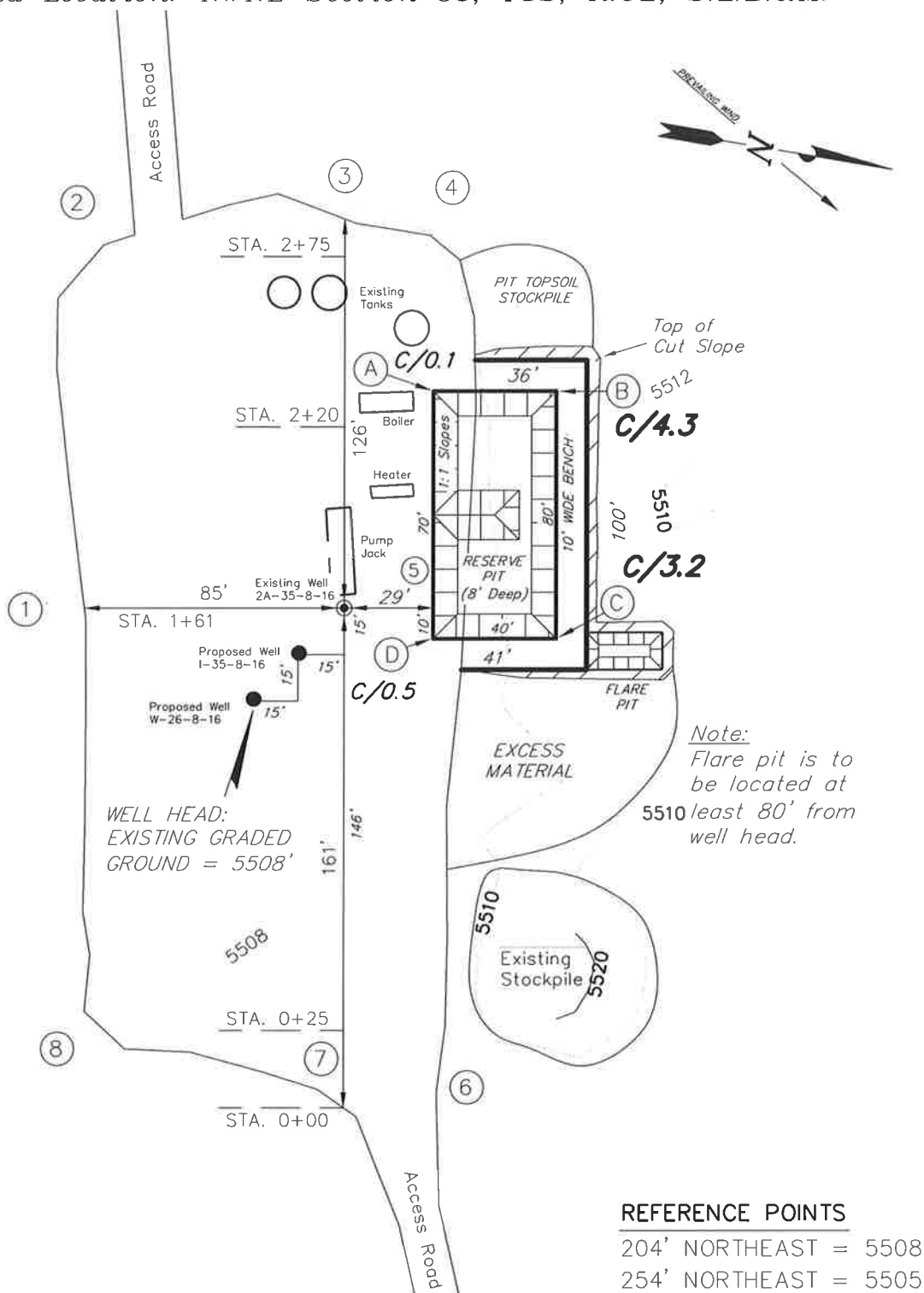
SURVEYED BY:	T.P.	DATE SURVEYED:	08-25-09
DRAWN BY:	F.T.M.	DATE DRAWN:	09-07-09
SCALE:	1" = 50'	REVISED:	M.W. - 11-23-10

Tri State Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

W-26-8-16 (Proposed Well)
I-35-8-16 (Proposed Well)
2A-35-8-16 (Existing Well)

Pad Location: NWNE Section 35, T8S, R16E, S.L.B.&M.



REFERENCE POINTS

204' NORTHEAST = 5508.0'

254' NORTHEAST = 5505.9'

SURVEYED BY:	T.P.	DATE SURVEYED:	08-25-09
DRAWN BY:	F.T.M.	DATE DRAWN:	09-07-09
SCALE:	1" = 50'	REVISED:	M.W. - 11-23-10

Tri State Land Surveying, Inc. (435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

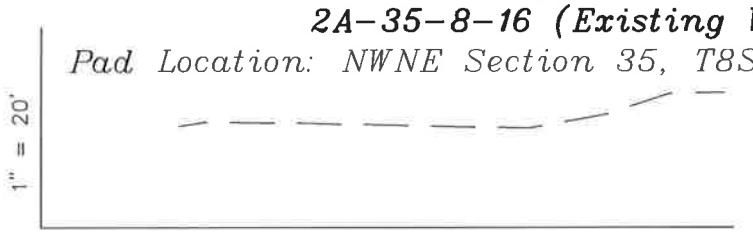
RECEIVED December 01, 2010

NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

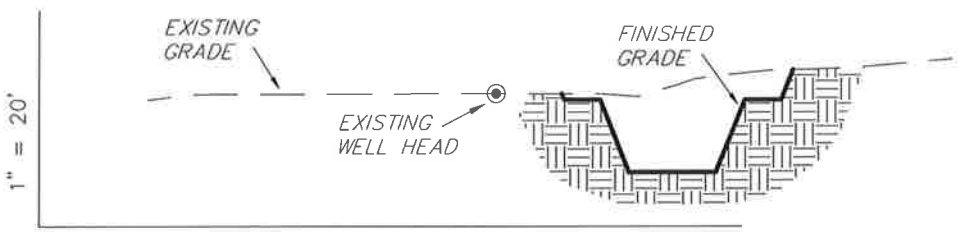
W-26-8-16 (Proposed Well)
I-35-8-16 (Proposed Well)
2A-35-8-16 (Existing Well)

Pad Location: NWNE Section 35, T8S, R16E, S.L.B.&M.

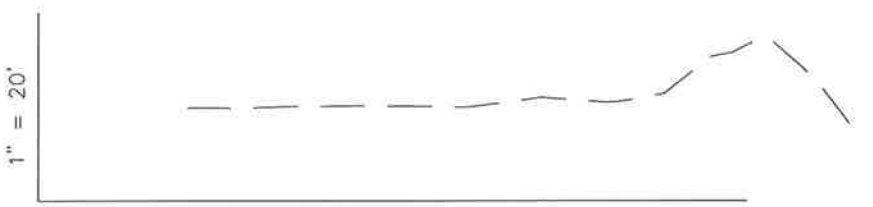


STA. 2+75

STA. 2+20



STA. 1+61



STA. 0+25

NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	390	0	Topsoil is not included in Pad Cut	390
PIT	640	0		640
TOTALS	1,030	0	130	1,030

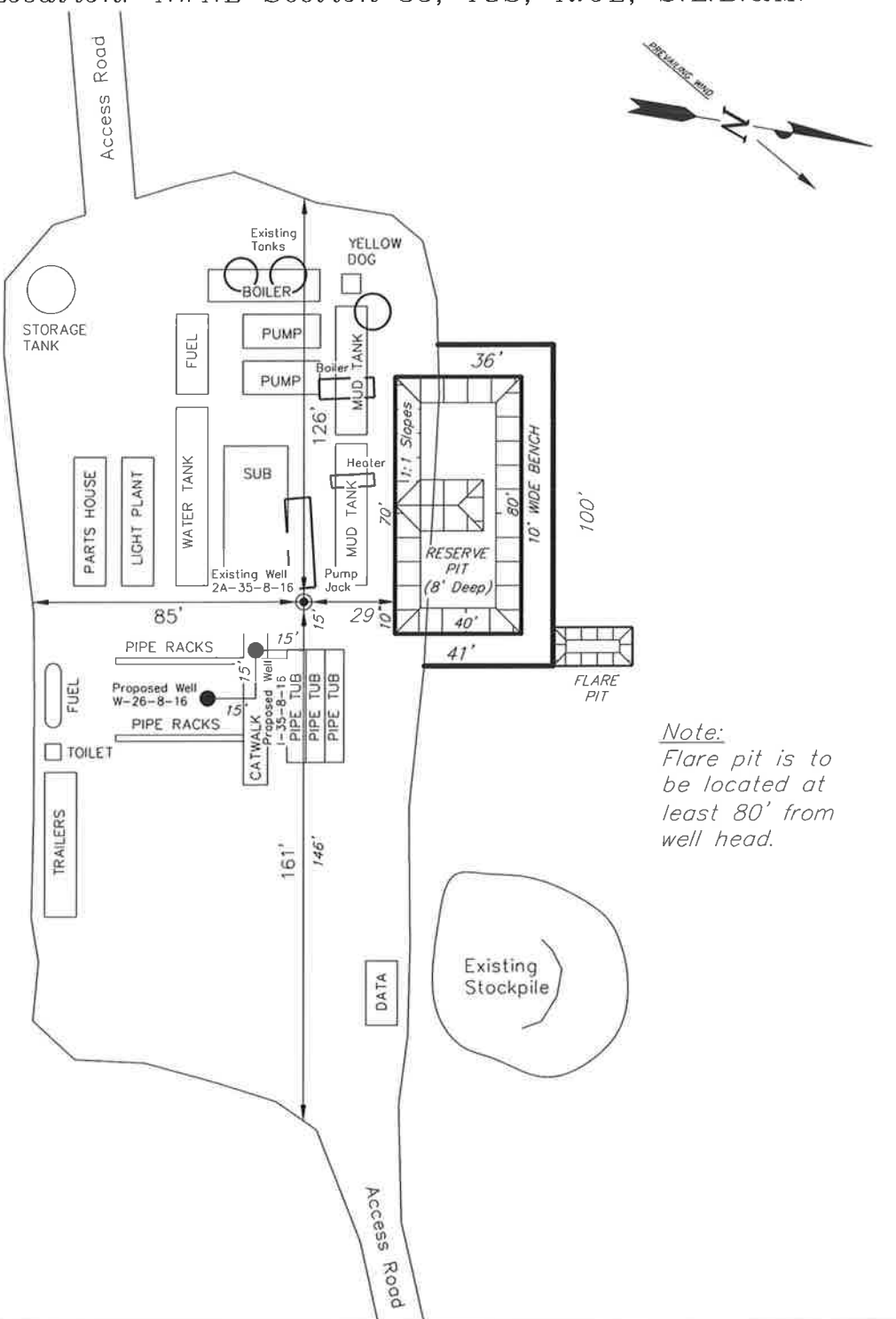
SURVEYED BY: T.P.	DATE SURVEYED: 08-25-09	Tri State Land Surveying, Inc.	(435) 781-2501
DRAWN BY: F.T.M.	DATE DRAWN: 09-07-09	180 NORTH VERNAL AVE. VERNAL, UTAH 84078	
SCALE: 1" = 50'	REVISED: M.W. - 11-23-10		

NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

W-26-8-16 (Proposed Well)
I-35-8-16 (Proposed Well)
2A-35-8-16 (Existing Well)

Pad Location: NWNE Section 35, T8S, R16E, S.L.B.&M.



Note:
Flare pit is to be located at least 80' from well head.

SURVEYED BY: T.P.	DATE SURVEYED:	08-25-09	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: F.T.M.	DATE DRAWN:	09-07-09	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 50'	REVISED:	M.W. - 11-23-10	

RECEIVED December 01, 2010

NEWFIELD

NEWFIELD EXPLORATION

USGS Myton SW (UT)
SECTION 35 T8S, R 16E
W-26-8-16

Wellbore #1

Plan: Design #1

Standard Planning Report

23 November, 2010

PAYZONE DIRECTIONAL

RECEIVED December 01, 2010

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well W-26-8-16
Company:	NEWFIELD EXPLORATION	**TVD Reference:**	W-26-8-16 @ 5520.0ft (NEWFIELD RIG)
Project:	USGS Myton SW (UT)	**MD Reference:**	W-26-8-16 @ 5520.0ft (NEWFIELD RIG)
Site:	SECTION 35 T8S, R 16E	**North Reference:**	True
Well:	W-26-8-16	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 35 T8S, R 16E, SEC 35 T8S, R16E				
Site Position:		**Northing:**	7,198,099.76 ft	**Latitude:**	40° 4' 19.740 N
From:	Lat/Long	**Easting:**	2,034,036.30 ft	**Longitude:**	110° 5' 36.110 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	0.90 °

Well	W-26-8-16, SHL LAT: 40 04 47.14, LONG: -110 05 03.06					
Well Position	**+N/-S**	2,772.3 ft	**Northing:**	7,200,912.34 ft	**Latitude:**	40° 4' 47.140 N
	+E/-W	2,569.1 ft	**Easting:**	2,036,561.20 ft	**Longitude:**	110° 5' 3.060 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	5,520.0 ft	**Ground Level:**	5,508.0 ft

Wellbore	Wellbore #1				
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF200510	2009/10/14	11.53	65.87	52,482

Design	Design #1				
Audit Notes:					
Version:		**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0
Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**	
	0.0	0.0	0.0	313.84	

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
450.0	0.00	0.00	450.0	0.0	0.0	0.00	0.00	0.00	0.00	
850.0	6.00	12.00	849.3	20.5	4.4	1.50	1.50	0.00	12.00	
1,625.5	13.36	311.43	1,614.7	119.7	-54.6	1.50	0.95	-7.81	-86.81	
5,413.3	13.36	311.43	5,300.0	699.0	-711.1	0.00	0.00	0.00	0.00	W-26-8-16 TGT
6,610.7	13.36	311.43	6,465.0	882.1	-918.6	0.00	0.00	0.00	0.00	

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well W-26-8-16
Company:	NEWFIELD EXPLORATION	**TVD Reference:**	W-26-8-16 @ 5520.0ft (NEWFIELD RIG)
Project:	USGS Myton SW (UT)	**MD Reference:**	W-26-8-16 @ 5520.0ft (NEWFIELD RIG)
Site:	SECTION 35 T8S, R 16E	**North Reference:**	True
Well:	W-26-8-16	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
450.0	0.00	0.00	450.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.75	12.00	500.0	0.3	0.1	0.2	1.50	1.50	0.00
600.0	2.25	12.00	600.0	2.9	0.6	1.6	1.50	1.50	0.00
700.0	3.75	12.00	699.8	8.0	1.7	4.3	1.50	1.50	0.00
800.0	5.25	12.00	799.5	15.7	3.3	8.5	1.50	1.50	0.00
850.0	6.00	12.00	849.3	20.5	4.4	11.0	1.50	1.50	0.00
900.0	6.09	4.92	899.0	25.7	5.1	14.1	1.50	0.18	-14.16
1,000.0	6.52	351.81	998.4	36.6	4.8	21.9	1.50	0.44	-13.11
1,100.0	7.25	340.82	1,097.7	48.2	1.9	32.0	1.50	0.72	-10.99
1,200.0	8.18	332.07	1,196.8	60.4	-3.5	44.4	1.50	0.94	-8.75
1,300.0	9.27	325.23	1,295.6	73.3	-11.4	59.0	1.50	1.09	-6.84
1,400.0	10.46	319.87	1,394.1	86.9	-21.9	75.9	1.50	1.19	-5.36
1,500.0	11.71	315.61	1,492.3	101.0	-34.8	95.1	1.50	1.26	-4.25
1,600.0	13.02	312.19	1,589.9	115.9	-50.3	116.5	1.50	1.31	-3.42
1,625.5	13.36	311.43	1,614.7	119.7	-54.6	122.3	1.50	1.33	-3.01
1,700.0	13.36	311.43	1,687.3	131.1	-67.5	139.6	0.00	0.00	0.00
1,800.0	13.36	311.43	1,784.6	146.4	-84.9	162.6	0.00	0.00	0.00
1,900.0	13.36	311.43	1,881.8	161.7	-102.2	185.7	0.00	0.00	0.00
2,000.0	13.36	311.43	1,979.1	177.0	-119.5	208.8	0.00	0.00	0.00
2,100.0	13.36	311.43	2,076.4	192.3	-136.9	231.9	0.00	0.00	0.00
2,200.0	13.36	311.43	2,173.7	207.6	-154.2	255.0	0.00	0.00	0.00
2,300.0	13.36	311.43	2,271.0	222.9	-171.5	278.1	0.00	0.00	0.00
2,400.0	13.36	311.43	2,368.3	238.2	-188.8	301.2	0.00	0.00	0.00
2,500.0	13.36	311.43	2,465.6	253.5	-206.2	324.3	0.00	0.00	0.00
2,600.0	13.36	311.43	2,562.9	268.8	-223.5	347.4	0.00	0.00	0.00
2,700.0	13.36	311.43	2,660.2	284.1	-240.8	370.5	0.00	0.00	0.00
2,800.0	13.36	311.43	2,757.5	299.4	-258.2	393.6	0.00	0.00	0.00
2,900.0	13.36	311.43	2,854.8	314.7	-275.5	416.7	0.00	0.00	0.00
3,000.0	13.36	311.43	2,952.1	329.9	-292.8	439.8	0.00	0.00	0.00
3,100.0	13.36	311.43	3,049.4	345.2	-310.2	462.8	0.00	0.00	0.00
3,200.0	13.36	311.43	3,146.6	360.5	-327.5	485.9	0.00	0.00	0.00
3,300.0	13.36	311.43	3,243.9	375.8	-344.8	509.0	0.00	0.00	0.00
3,400.0	13.36	311.43	3,341.2	391.1	-362.2	532.1	0.00	0.00	0.00
3,500.0	13.36	311.43	3,438.5	406.4	-379.5	555.2	0.00	0.00	0.00
3,600.0	13.36	311.43	3,535.8	421.7	-396.8	578.3	0.00	0.00	0.00
3,700.0	13.36	311.43	3,633.1	437.0	-414.1	601.4	0.00	0.00	0.00
3,800.0	13.36	311.43	3,730.4	452.3	-431.5	624.5	0.00	0.00	0.00
3,900.0	13.36	311.43	3,827.7	467.6	-448.8	647.6	0.00	0.00	0.00
4,000.0	13.36	311.43	3,925.0	482.9	-466.1	670.7	0.00	0.00	0.00
4,100.0	13.36	311.43	4,022.3	498.2	-483.5	693.8	0.00	0.00	0.00
4,200.0	13.36	311.43	4,119.6	513.5	-500.8	716.9	0.00	0.00	0.00
4,300.0	13.36	311.43	4,216.9	528.8	-518.1	739.9	0.00	0.00	0.00
4,400.0	13.36	311.43	4,314.2	544.0	-535.5	763.0	0.00	0.00	0.00
4,500.0	13.36	311.43	4,411.4	559.3	-552.8	786.1	0.00	0.00	0.00
4,600.0	13.36	311.43	4,508.7	574.6	-570.1	809.2	0.00	0.00	0.00
4,700.0	13.36	311.43	4,606.0	589.9	-587.4	832.3	0.00	0.00	0.00
4,800.0	13.36	311.43	4,703.3	605.2	-604.8	855.4	0.00	0.00	0.00
4,900.0	13.36	311.43	4,800.6	620.5	-622.1	878.5	0.00	0.00	0.00
5,000.0	13.36	311.43	4,897.9	635.8	-639.4	901.6	0.00	0.00	0.00

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well W-26-8-16
Company:	NEWFIELD EXPLORATION	**TVD Reference:**	W-26-8-16 @ 5520.0ft (NEWFIELD RIG)
Project:	USGS Myton SW (UT)	**MD Reference:**	W-26-8-16 @ 5520.0ft (NEWFIELD RIG)
Site:	SECTION 35 T8S, R 16E	**North Reference:**	True
Well:	W-26-8-16	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,100.0	13.36	311.43	4,995.2	651.1	-656.8	924.7	0.00	0.00	0.00
5,200.0	13.36	311.43	5,092.5	666.4	-674.1	947.8	0.00	0.00	0.00
5,300.0	13.36	311.43	5,189.8	681.7	-691.4	970.9	0.00	0.00	0.00
5,400.0	13.36	311.43	5,287.1	697.0	-708.8	994.0	0.00	0.00	0.00
5,413.3	13.36	311.43	5,300.0	699.0	-711.1	997.0	0.00	0.00	0.00
W-26-8-16 TGT									
5,500.0	13.36	311.43	5,384.4	712.3	-726.1	1,017.1	0.00	0.00	0.00
5,600.0	13.36	311.43	5,481.7	727.6	-743.4	1,040.1	0.00	0.00	0.00
5,700.0	13.36	311.43	5,579.0	742.8	-760.7	1,063.2	0.00	0.00	0.00
5,800.0	13.36	311.43	5,676.2	758.1	-778.1	1,086.3	0.00	0.00	0.00
5,900.0	13.36	311.43	5,773.5	773.4	-795.4	1,109.4	0.00	0.00	0.00
6,000.0	13.36	311.43	5,870.8	788.7	-812.7	1,132.5	0.00	0.00	0.00
6,100.0	13.36	311.43	5,968.1	804.0	-830.1	1,155.6	0.00	0.00	0.00
6,200.0	13.36	311.43	6,065.4	819.3	-847.4	1,178.7	0.00	0.00	0.00
6,300.0	13.36	311.43	6,162.7	834.6	-864.7	1,201.8	0.00	0.00	0.00
6,400.0	13.36	311.43	6,260.0	849.9	-882.1	1,224.9	0.00	0.00	0.00
6,500.0	13.36	311.43	6,357.3	865.2	-899.4	1,248.0	0.00	0.00	0.00
6,600.0	13.36	311.43	6,454.6	880.5	-916.7	1,271.1	0.00	0.00	0.00
6,610.7	13.36	311.43	6,465.0	882.1	-918.6	1,273.5	0.00	0.00	0.00

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
W-26-8-16 TGT - plan hits target - Circle (radius 75.0)	0.00	0.00	5,300.0	699.0	-711.1	7,201,600.00	2,035,839.17	40° 4' 54.048 N	110° 5' 12.209 W

NEWFIELD

NEWFIELD EXPLORATION

USGS Myton SW (UT)
SECTION 35 T8S, R 16E
W-26-8-16

Wellbore #1
Design #1

Anticollision Report

23 November, 2010

PAYZONE DIRECTIONAL

RECEIVED December 01, 2010

PayZone Directional Services, LLC.

Anticollision Report

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well W-26-8-16
Project:	USGS Myton SW (UT)	**TVD Reference:**	W-26-8-16 @ 5520.0ft (NEWFIELD RIG)
Reference Site:	SECTION 35 T8S, R 16E	**MD Reference:**	W-26-8-16 @ 5520.0ft (NEWFIELD RIG)
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	W-26-8-16	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 2003.21 Single User Db
Reference Design:	Design #1	**Offset TVD Reference:**	Offset Datum

Reference	Design #1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	MD + Stations Interval 50.0ft	**Error Model:**	Systematic Ellipse
Depth Range:	Unlimited	**Scan Method:**	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 500.0ft	**Error Surface:**	Elliptical Conic
Warning Levels Evaluated at:	2.00 **Sigma**		

Survey Tool Program **Date** 2010/11/23

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0.0	6,610.7	Design #1 (Wellbore #1)	MWD	MWD - Standard

Summary

Site Name Offset Well - Wellbore - Design	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
SECTION 35 T8S, R 16E						
2A-35-8-16 - Wellbore #1 - Actual	572.7	572.8	39.4	37.1	17.197	CC
2A-35-8-16 - Wellbore #1 - Actual	650.0	650.0	39.6	37.0	15.069	ES
2A-35-8-16 - Wellbore #1 - Actual	850.0	849.1	45.5	42.0	12.911	SF
I-35-8-16 - Wellbore #1 - Actual	728.3	728.3	13.4	10.7	5.029	CC, ES
I-35-8-16 - Wellbore #1 - Actual	750.0	750.0	13.6	10.8	4.921	SF

Offset Design SECTION 35 T8S, R 16E - 2A-35-8-16 - Wellbore #1 - Actual — **Offset Site Error:** 0.0ft

Survey Program: 90-MWD — **Offset Well Error:** 0.0ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	-54.62	24.3	-34.2	41.9				
50.0	50.0	50.2	50.2	0.0	0.1	-55.15	23.9	-34.3	41.8	41.7	0.10	412.894	
100.0	100.0	100.4	100.4	0.1	0.1	-56.73	22.7	-34.7	41.5	41.2	0.23	181.299	
150.0	150.0	150.6	150.5	0.2	0.3	-59.30	20.9	-35.2	40.9	40.4	0.46	88.683	
200.0	200.0	200.5	200.4	0.3	0.4	-62.68	18.5	-35.8	40.3	39.6	0.69	58.580	
250.0	250.0	250.4	250.2	0.4	0.5	-65.40	16.6	-36.3	39.9	39.0	0.90	44.093	
300.0	300.0	300.3	300.1	0.5	0.6	-67.18	15.4	-36.6	39.7	38.6	1.12	35.527	
350.0	350.0	350.2	350.0	0.7	0.7	-68.50	14.5	-36.9	39.6	38.3	1.33	29.848	
400.0	400.0	400.2	400.0	0.8	0.8	-69.56	13.8	-37.1	39.6	38.0	1.54	25.655	
450.0	450.0	450.2	450.0	0.9	0.9	-70.64	13.1	-37.3	39.5	37.8	1.76	22.472	
500.0	500.0	500.2	500.0	1.0	1.0	-84.19	12.4	-37.5	39.5	37.5	1.98	19.973	
550.0	550.0	550.2	550.0	1.1	1.1	-86.65	11.7	-37.7	39.4	37.2	2.19	17.972	
572.7	572.7	572.8	572.6	1.2	1.1	-88.09	11.4	-37.8	39.4	37.1	2.29	17.197	CC
600.0	600.0	600.1	599.9	1.2	1.2	-90.09	11.0	-38.0	39.4	37.0	2.41	16.360	
650.0	649.9	650.0	649.8	1.3	1.3	-94.52	10.3	-38.2	39.6	37.0	2.63	15.069	ES
700.0	699.8	699.9	699.7	1.5	1.4	-99.85	9.5	-38.4	40.2	37.3	2.85	14.090	
750.0	749.7	749.7	749.5	1.6	1.5	-105.92	8.7	-38.6	41.2	38.1	3.07	13.401	
800.0	799.5	799.4	799.2	1.7	1.6	-112.42	7.8	-38.9	42.9	39.6	3.30	13.018	
850.0	849.3	849.1	848.8	1.8	1.7	-119.09	7.0	-39.1	45.5	42.0	3.52	12.911	SF
900.0	899.0	898.6	898.3	1.9	1.8	-118.60	6.0	-39.3	48.6	44.9	3.75	12.986	
950.0	948.7	948.1	947.9	2.1	1.9	-118.11	4.9	-39.6	51.9	48.0	3.97	13.092	
1,000.0	998.4	997.7	997.4	2.2	2.1	-117.80	3.8	-39.9	55.4	51.2	4.18	13.242	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

NEWFIELD

PayZone Directional Services, LLC.

Anticollision Report

PAYZONE

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well W-26-8-16
Project:	USGS Myton SW (UT)	**TVD Reference:**	W-26-8-16 @ 5520.0ft (NEWFIELD RIG)
Reference Site:	SECTION 35 T8S, R 16E	**MD Reference:**	W-26-8-16 @ 5520.0ft (NEWFIELD RIG)
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	W-26-8-16	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 2003.21 Single User Db
Reference Design:	Design #1	**Offset TVD Reference:**	Offset Datum

Offset Design SECTION 35 T8S, R 16E - 2A-35-8-16 - Wellbore #1 - Actual

Offset Site Error: 0.0ft

Survey Program: 90-MWD

Offset Well Error: 0.0ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
1,050.0	1,048.1	1,047.2	1,046.9	2.3	2.2	-117.81	2.7	-40.2	59.1	54.7	4.41	13.405	
1,100.0	1,097.7	1,096.7	1,096.4	2.4	2.3	-118.20	1.6	-40.5	62.9	58.3	4.62	13.620	
1,150.0	1,147.3	1,146.2	1,145.9	2.6	2.4	-118.95	0.5	-40.7	67.1	62.2	4.83	13.874	
1,200.0	1,196.8	1,195.6	1,195.3	2.7	2.5	-120.04	-0.5	-41.0	71.6	66.5	5.05	14.160	
1,250.0	1,246.2	1,245.0	1,244.7	2.9	2.6	-121.45	-1.5	-41.3	76.4	71.1	5.27	14.485	
1,300.0	1,295.6	1,294.3	1,293.9	3.0	2.7	-123.10	-2.5	-41.5	81.6	76.1	5.49	14.862	
1,350.0	1,344.9	1,343.3	1,342.9	3.2	2.8	-124.90	-3.6	-41.7	87.4	81.6	5.71	15.293	
1,400.0	1,394.1	1,392.6	1,392.2	3.3	2.9	-126.81	-4.6	-42.0	93.7	87.7	5.93	15.796	
1,450.0	1,443.3	1,441.8	1,441.4	3.5	3.0	-128.77	-5.5	-42.3	100.5	94.3	6.16	16.318	
1,500.0	1,492.3	1,491.0	1,490.6	3.7	3.1	-130.76	-6.4	-42.6	107.7	101.3	6.37	16.904	
1,550.0	1,541.2	1,540.2	1,539.8	3.9	3.2	-132.74	-7.0	-42.8	115.4	108.8	6.59	17.503	
1,600.0	1,589.9	1,589.1	1,588.7	4.1	3.3	-134.69	-7.5	-43.1	123.6	116.8	6.81	18.153	
1,625.5	1,614.7	1,614.0	1,613.6	4.2	3.3	-135.66	-7.8	-43.2	128.0	121.1	6.92	18.497	
1,650.0	1,638.6	1,637.9	1,637.5	4.3	3.4	-137.30	-8.0	-43.4	132.4	125.4	7.03	18.829	
1,700.0	1,687.3	1,686.7	1,686.3	4.5	3.5	-140.32	-8.4	-43.6	141.6	134.3	7.25	19.519	
1,750.0	1,735.9	1,735.5	1,735.1	4.7	3.6	-142.98	-8.8	-43.9	151.1	143.6	7.48	20.196	
1,800.0	1,784.6	1,784.3	1,783.9	4.9	3.7	-145.35	-9.1	-44.1	160.8	153.1	7.70	20.869	
1,850.0	1,833.2	1,833.1	1,832.6	5.1	3.8	-147.47	-9.3	-44.3	170.6	162.7	7.93	21.515	
1,900.0	1,881.8	1,881.7	1,881.3	5.4	3.9	-149.35	-9.5	-44.5	180.7	172.6	8.16	22.158	
1,950.0	1,930.5	1,930.3	1,929.9	5.6	4.0	-151.02	-9.7	-44.7	191.0	182.6	8.38	22.778	
2,000.0	1,979.1	1,978.9	1,978.5	5.8	4.1	-152.50	-10.0	-45.0	201.3	192.7	8.61	23.385	
2,050.0	2,027.8	2,027.6	2,027.2	6.0	4.2	-153.81	-10.3	-45.3	211.9	203.0	8.84	23.966	
2,100.0	2,076.4	2,076.3	2,075.9	6.3	4.3	-154.98	-10.6	-45.8	222.5	213.4	9.07	24.528	
2,150.0	2,125.1	2,125.0	2,124.5	6.5	4.4	-156.04	-11.0	-46.2	233.1	223.8	9.30	25.067	
2,200.0	2,173.7	2,173.6	2,173.2	6.7	4.5	-157.01	-11.3	-46.7	243.9	234.4	9.53	25.590	
2,250.0	2,222.4	2,222.2	2,221.8	6.9	4.6	-157.87	-11.7	-47.2	254.7	245.0	9.76	26.089	
2,300.0	2,271.0	2,270.8	2,270.4	7.2	4.7	-158.63	-12.2	-47.9	265.6	255.6	10.00	26.570	
2,350.0	2,319.7	2,319.3	2,318.8	7.4	4.8	-159.31	-12.7	-48.6	276.6	266.3	10.23	27.031	
2,400.0	2,368.3	2,367.9	2,367.5	7.6	4.9	-159.92	-13.3	-49.4	287.6	277.1	10.47	27.476	
2,450.0	2,417.0	2,416.7	2,416.3	7.9	5.0	-160.46	-14.0	-50.3	298.6	287.9	10.70	27.896	
2,500.0	2,465.6	2,465.1	2,464.6	8.1	5.1	-160.95	-14.6	-51.2	309.7	298.7	10.94	28.303	
2,550.0	2,514.2	2,513.3	2,512.9	8.4	5.2	-161.40	-15.4	-52.2	320.8	309.6	11.18	28.699	
2,600.0	2,562.9	2,562.3	2,561.8	8.6	5.3	-161.82	-16.2	-53.2	332.0	320.6	11.42	29.077	
2,650.0	2,611.5	2,611.4	2,610.9	8.8	5.4	-162.19	-17.0	-54.3	343.2	331.5	11.66	29.433	
2,700.0	2,660.2	2,660.6	2,660.1	9.1	5.5	-162.51	-17.9	-55.6	354.3	342.4	11.90	29.764	
2,750.0	2,708.8	2,709.6	2,709.0	9.3	5.7	-162.78	-18.8	-57.0	365.3	353.2	12.15	30.075	
2,800.0	2,757.5	2,757.6	2,757.0	9.5	5.8	-163.01	-19.8	-58.6	376.4	364.0	12.39	30.379	
2,850.0	2,806.1	2,805.9	2,805.2	9.8	5.9	-163.20	-20.9	-60.2	387.6	374.9	12.63	30.676	
2,900.0	2,854.8	2,855.1	2,854.4	10.0	6.0	-163.38	-22.1	-61.9	398.7	385.9	12.88	30.959	
2,950.0	2,903.4	2,904.0	2,903.3	10.3	6.1	-163.56	-23.2	-63.6	409.9	396.7	13.13	31.228	
3,000.0	2,952.1	2,952.6	2,951.8	10.5	6.2	-163.72	-24.3	-65.3	421.0	407.6	13.37	31.488	
3,050.0	3,000.7	3,001.2	3,000.4	10.7	6.3	-163.86	-25.5	-67.1	432.1	418.5	13.62	31.734	
3,100.0	3,049.4	3,049.8	3,048.9	11.0	6.4	-163.97	-26.7	-69.0	443.3	429.5	13.87	31.970	
3,150.0	3,098.0	3,098.7	3,097.8	11.2	6.5	-164.09	-28.0	-70.8	454.5	440.4	14.11	32.202	
3,200.0	3,146.6	3,147.7	3,146.7	11.5	6.6	-164.25	-29.0	-72.3	465.6	451.3	14.36	32.430	
3,250.0	3,195.3	3,196.5	3,195.5	11.7	6.7	-164.44	-29.8	-73.6	476.8	462.2	14.60	32.661	
3,300.0	3,243.9	3,245.2	3,244.2	12.0	6.8	-164.64	-30.5	-74.8	487.9	473.1	14.84	32.886	
3,350.0	3,292.6	3,293.0	3,292.0	12.2	6.9	-164.83	-31.3	-75.8	499.1	484.0	15.07	33.110	

NEWFIELD

PayZone Directional Services, LLC.

Anticollision Report

PAYZONE

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well W-26-8-16
Project:	USGS Myton SW (UT)	**TVD Reference:**	W-26-8-16 @ 5520.0ft (NEWFIELD RIG)
Reference Site:	SECTION 35 T8S, R 16E	**MD Reference:**	W-26-8-16 @ 5520.0ft (NEWFIELD RIG)
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	W-26-8-16	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 2003.21 Single User Db
Reference Design:	Design #1	**Offset TVD Reference:**	Offset Datum

Offset Design SECTION 35 T8S, R 16E - I-35-8-16 - Wellbore #1 - Actual — **Offset Site Error:** 0.0ft

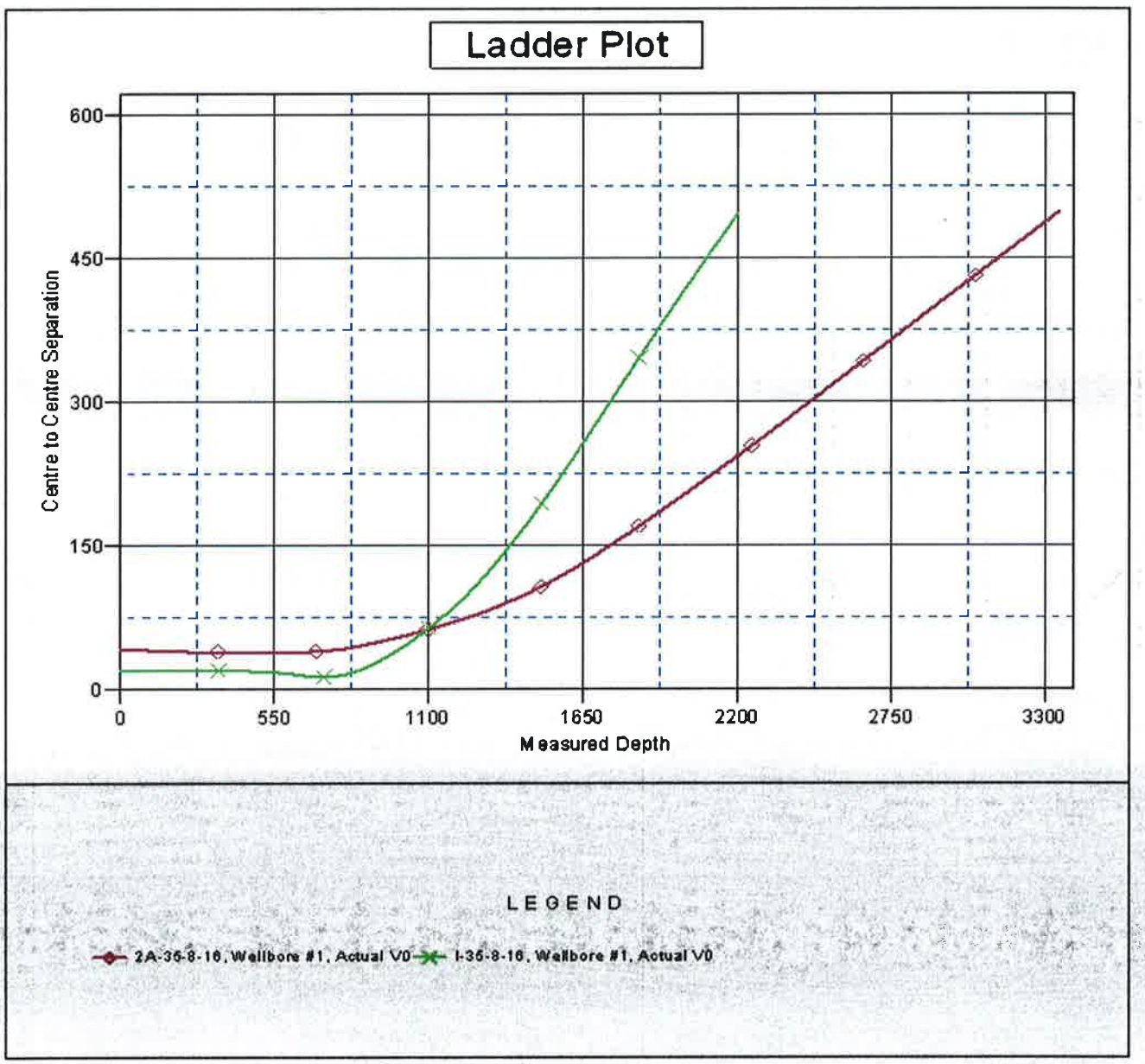
Survey Program: 384-MWD — **Offset Well Error:** 0.0ft

Reference Measured Depth (ft)	Reference Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	-54.62	12.1	-17.1	21.0				
50.0	50.0	50.0	50.0	0.0	0.1	-54.57	12.1	-17.1	21.0	20.9	0.10	211.558	
100.0	100.0	100.0	100.0	0.1	0.1	-54.43	12.2	-17.0	20.9	20.7	0.21	98.931	
150.0	150.0	150.0	150.0	0.2	0.2	-54.18	12.2	-16.9	20.8	20.5	0.38	54.862	
200.0	200.0	200.0	200.0	0.3	0.2	-53.84	12.2	-16.8	20.7	20.2	0.55	37.826	
250.0	250.0	250.1	250.1	0.4	0.3	-53.39	12.3	-16.6	20.6	19.9	0.72	28.762	
300.0	300.0	300.1	300.1	0.5	0.3	-52.83	12.4	-16.3	20.5	19.6	0.89	23.118	
350.0	350.0	350.1	350.1	0.7	0.4	-52.16	12.5	-16.0	20.3	19.2	1.05	19.255	
400.0	400.0	400.1	400.1	0.8	0.5	-51.33	12.5	-15.7	20.1	18.8	1.24	16.187	
450.0	450.0	450.1	450.1	0.9	0.6	-50.30	12.6	-15.2	19.8	18.3	1.46	13.570	
500.0	500.0	500.2	500.2	1.0	0.7	-61.72	12.8	-14.6	19.3	17.6	1.67	11.521	
550.0	550.0	550.1	550.1	1.1	0.8	-62.80	13.0	-14.1	18.5	16.6	1.89	9.808	
600.0	600.0	600.2	600.2	1.2	0.9	-66.43	12.9	-13.4	17.2	15.1	2.10	8.185	
650.0	649.9	650.3	650.3	1.3	1.0	-74.25	12.3	-12.4	15.3	13.0	2.32	6.574	
700.0	699.8	700.2	700.1	1.5	1.1	-90.25	10.8	-11.7	13.7	11.2	2.54	5.408	
728.3	728.0	728.3	728.2	1.5	1.2	-103.03	9.7	-11.3	13.4	10.7	2.66	5.029	CC, ES
750.0	749.7	750.0	749.9	1.6	1.2	-113.50	8.8	-10.9	13.6	10.8	2.76	4.921	SF
800.0	799.5	799.7	799.5	1.7	1.3	-136.48	6.7	-9.6	15.7	12.7	3.00	5.249	
850.0	849.3	849.2	848.9	1.8	1.4	-155.68	4.1	-7.6	20.3	17.0	3.24	6.265	
900.0	899.0	898.4	898.0	1.9	1.6	-162.66	1.1	-4.9	26.6	23.1	3.47	7.668	
950.0	948.7	947.3	946.6	2.1	1.7	-166.06	-2.4	-1.8	34.2	30.5	3.69	9.273	
1,000.0	998.4	995.9	995.0	2.2	1.8	-167.24	-6.3	1.5	43.1	39.2	3.91	11.012	
1,050.0	1,048.1	1,044.0	1,042.7	2.3	1.9	-167.66	-10.6	5.4	53.2	49.1	4.14	12.848	
1,100.0	1,097.7	1,092.3	1,090.5	2.4	2.1	-168.08	-15.3	10.3	64.4	60.1	4.37	14.755	
1,150.0	1,147.3	1,140.7	1,138.4	2.6	2.2	-168.63	-19.8	16.2	76.3	71.7	4.59	16.620	
1,200.0	1,196.8	1,187.8	1,184.8	2.7	2.4	-169.15	-24.0	22.9	89.2	84.4	4.82	18.524	
1,250.0	1,246.2	1,233.7	1,229.9	2.9	2.5	-169.49	-28.5	30.2	103.6	98.6	5.05	20.513	
1,300.0	1,295.6	1,279.4	1,274.6	3.0	2.7	-169.70	-33.3	38.1	119.4	114.2	5.28	22.615	
1,350.0	1,344.9	1,324.7	1,318.8	3.2	2.9	-169.72	-38.5	46.2	136.5	131.0	5.51	24.771	
1,400.0	1,394.1	1,369.5	1,362.6	3.3	3.1	-169.55	-44.0	54.5	154.8	149.1	5.73	26.995	
1,450.0	1,443.3	1,414.1	1,406.0	3.5	3.3	-169.27	-49.8	62.8	174.1	168.1	5.96	29.195	
1,500.0	1,492.3	1,458.8	1,449.5	3.7	3.5	-168.93	-55.9	71.2	194.2	188.1	6.18	31.455	
1,550.0	1,541.2	1,505.0	1,494.5	3.9	3.6	-168.59	-62.3	79.8	214.9	208.6	6.39	33.646	
1,600.0	1,589.9	1,550.5	1,538.8	4.1	3.8	-168.19	-68.4	88.0	236.0	229.4	6.60	35.783	
1,625.5	1,614.7	1,572.6	1,560.3	4.2	3.9	-167.96	-71.5	92.0	247.0	240.3	6.70	36.871	
1,650.0	1,638.6	1,593.9	1,581.0	4.3	4.0	-168.51	-74.5	95.8	257.7	250.9	6.80	37.881	
1,700.0	1,687.3	1,637.2	1,623.2	4.5	4.2	-169.49	-80.8	103.6	279.8	272.8	7.02	39.879	
1,750.0	1,735.9	1,681.5	1,666.2	4.7	4.4	-170.30	-87.5	111.4	302.1	294.9	7.24	41.709	
1,800.0	1,784.6	1,726.0	1,709.5	4.9	4.6	-170.95	-94.5	119.2	324.5	317.0	7.46	43.484	
1,850.0	1,833.2	1,772.0	1,754.2	5.1	4.8	-171.53	-101.6	127.1	346.8	339.1	7.69	45.113	
1,900.0	1,881.8	1,818.3	1,799.4	5.4	5.0	-172.06	-108.6	135.0	368.9	361.0	7.90	46.674	
1,950.0	1,930.5	1,866.3	1,846.1	5.6	5.1	-172.54	-115.6	142.9	390.8	382.7	8.13	48.083	
2,000.0	1,979.1	1,914.1	1,892.8	5.8	5.3	-172.97	-122.3	150.7	412.4	404.0	8.35	49.376	
2,050.0	2,027.8	1,961.0	1,938.7	6.0	5.5	-173.34	-128.7	158.1	433.7	425.1	8.58	50.570	
2,100.0	2,076.4	2,008.0	1,984.7	6.3	5.7	-173.68	-134.9	165.4	454.8	446.0	8.80	51.681	
2,150.0	2,125.1	2,054.7	2,030.5	6.5	5.9	-174.00	-141.0	172.6	475.8	466.8	9.03	52.700	
2,200.0	2,173.7	2,102.8	2,077.6	6.7	6.1	-174.32	-147.0	180.0	496.7	487.4	9.26	53.641	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

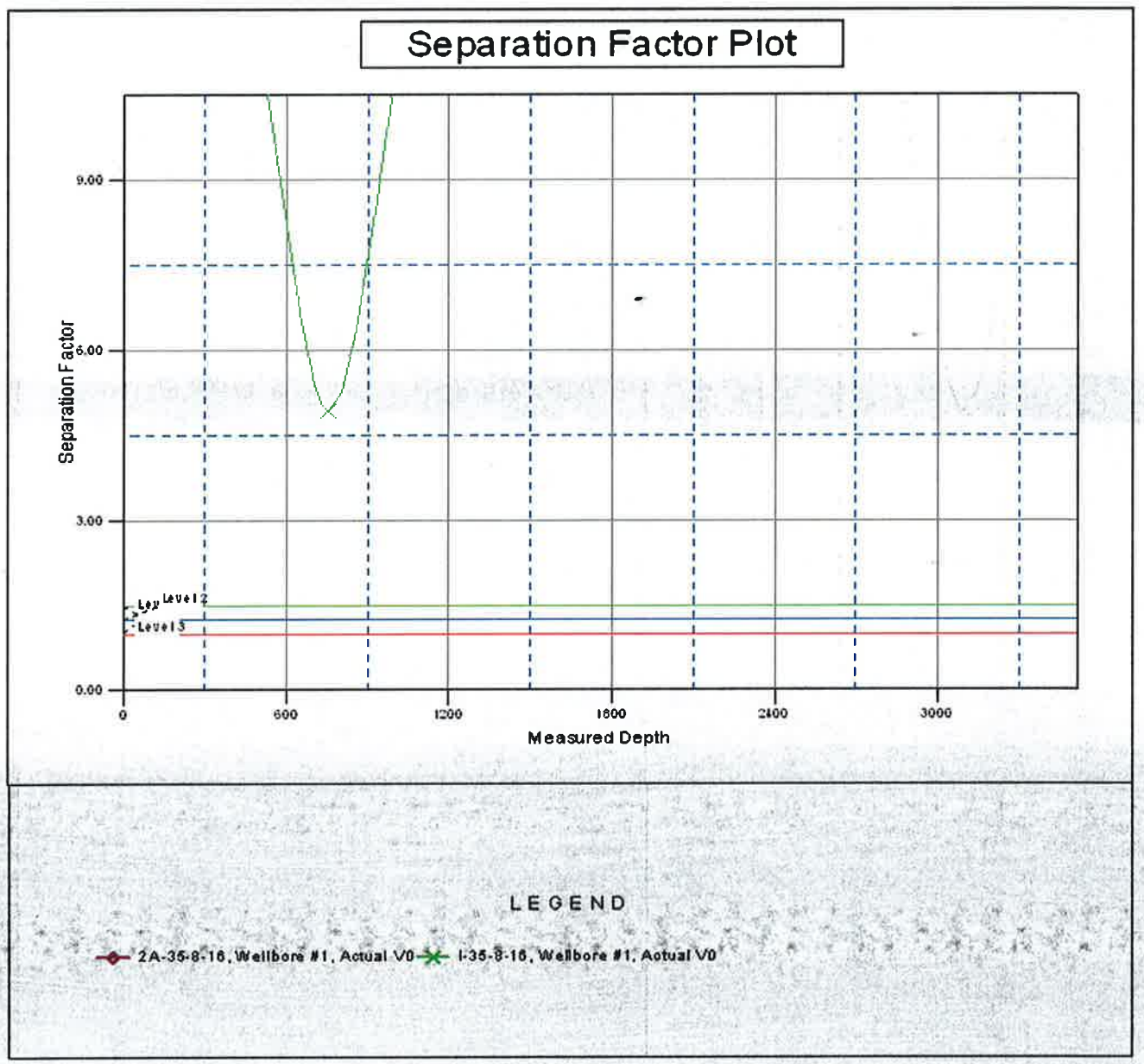
Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well W-26-8-16
Project:	USGS Myton SW (UT)	**TVD Reference:**	W-26-8-16 @ 5520.0ft (NEWFIELD RIG)
Reference Site:	SECTION 35 T8S, R 16E	**MD Reference:**	W-26-8-16 @ 5520.0ft (NEWFIELD RIG)
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	W-26-8-16	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 2003.21 Single User Db
Reference Design:	Design #1	**Offset TVD Reference:**	Offset Datum

Reference Depths are relative to W-26-8-16 @ 5520.0ft (NEWFIELD R Coordinates are relative to: W-26-8-16
Offset Depths are relative to Offset Datum Coordinate System is US State Plane 1983, Utah Central Zone
Central Meridian is 111° 30' 0.000 W ° Grid Convergence at Surface is: 0.91°



Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well W-26-8-16
Project:	USGS Myton SW (UT)	**TVD Reference:**	W-26-8-16 @ 5520.0ft (NEWFIELD RIG)
Reference Site:	SECTION 35 T8S, R 16E	**MD Reference:**	W-26-8-16 @ 5520.0ft (NEWFIELD RIG)
Site Error:	0.0ft	**North Reference:**	True
Reference Well:	W-26-8-16	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0ft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 2003.21 Single User Db
Reference Design:	Design #1	**Offset TVD Reference:**	Offset Datum

Reference Depths are relative to W-26-8-16 @ 5520.0ft (NEWFIELD R	Coordinates are relative to: W-26-8-16
Offset Depths are relative to Offset Datum	Coordinate System is US State Plane 1983, Utah Central Zone
Central Meridian is 111° 30' 0.000 W °	Grid Convergence at Surface is: 0.91°



NEWFIELD

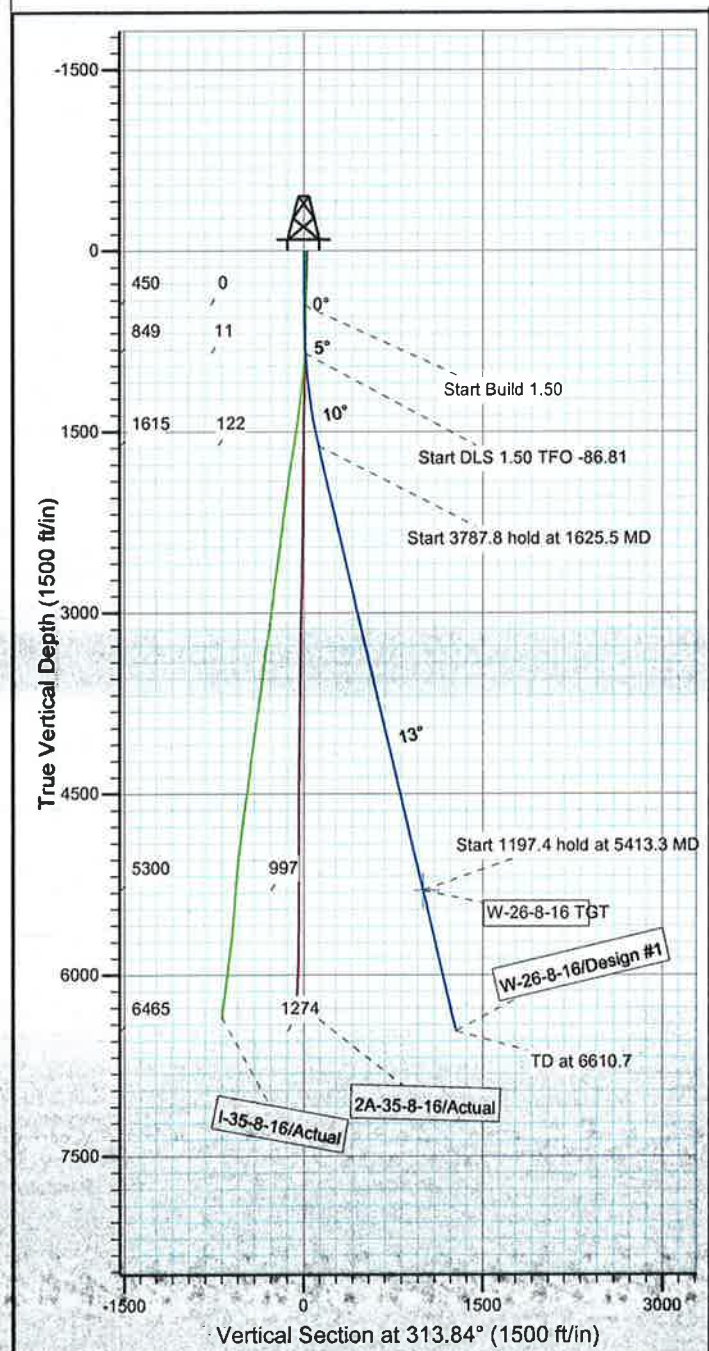
Project: USGS Myton SW (UT)
Site: SECTION 35 T8S, R 16E
Well: W-26-8-16
Wellbore: Wellbore #1
Design: Design #1

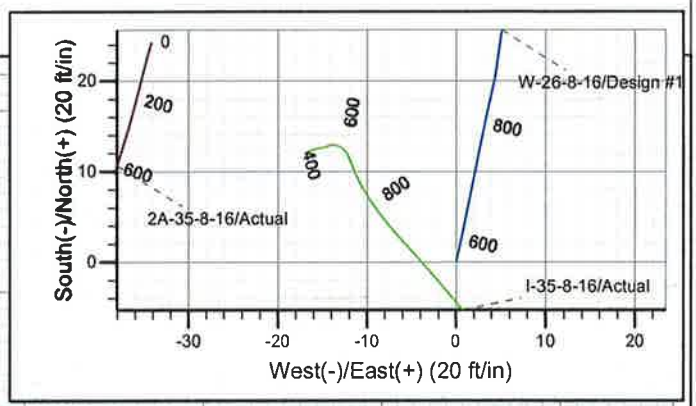
T M

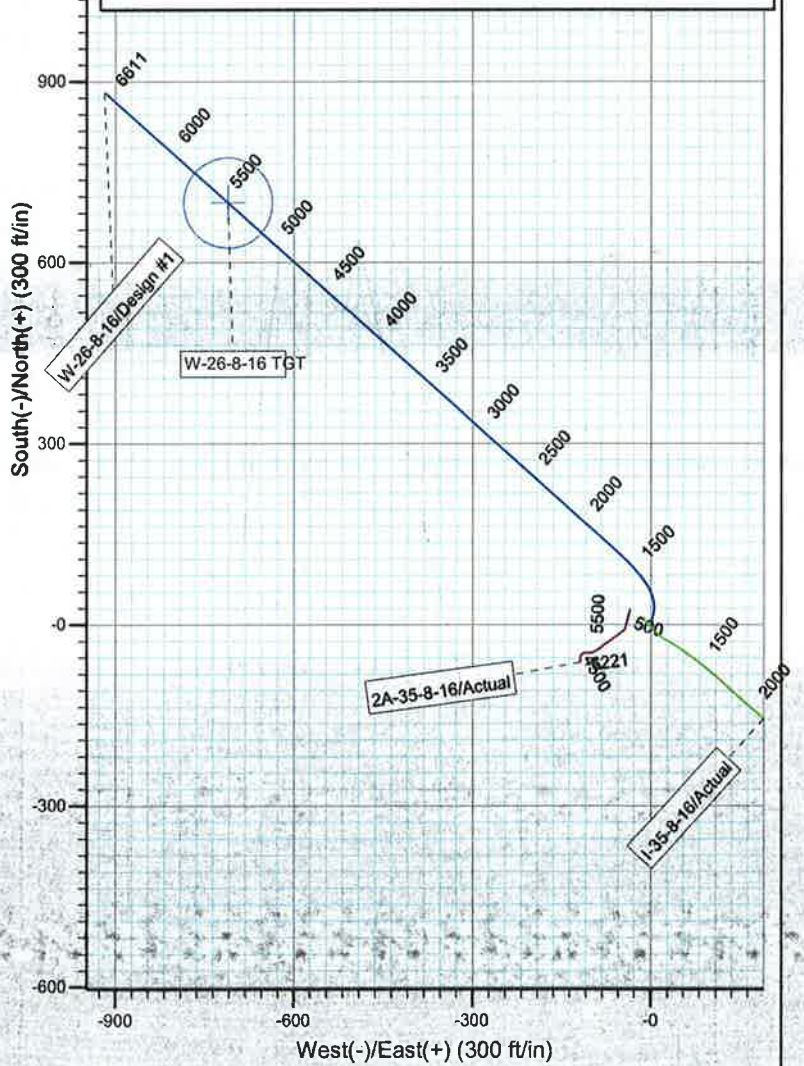
Azimuths to True North
Magnetic North: 11.53°

Magnetic Field
Strength: 52481.8snT
Dip Angle: 65.87°
Date: 2009/10/14
Model: IGRF200510

KOP @ 450'
DOGLEG RATE 1.5 DEG/100
TARGET RADIUS IS 75'







WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
W-26-8-16 TGT	5300.0	699.0	-711.1	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	450.0	0.00	0.00	450.0	0.0	0.0	0.00	0.00	0.0	
3	850.0	6.00	12.00	849.3	20.5	4.4	1.50	12.00	11.0	
4	1625.5	13.36	311.43	1614.7	119.7	-54.6	1.50	-86.81	122.3	
5	5413.3	13.36	311.43	5300.0	699.0	-711.1	0.00	0.00	997.0	W-26-8-16 TGT
6	6610.7	13.36	311.43	6465.0	882.1	-918.6	0.00	0.00	1273.5	

PAYZONE DIRECTIONAL

Newfield Production Company
Proposed Site Facility Diagram

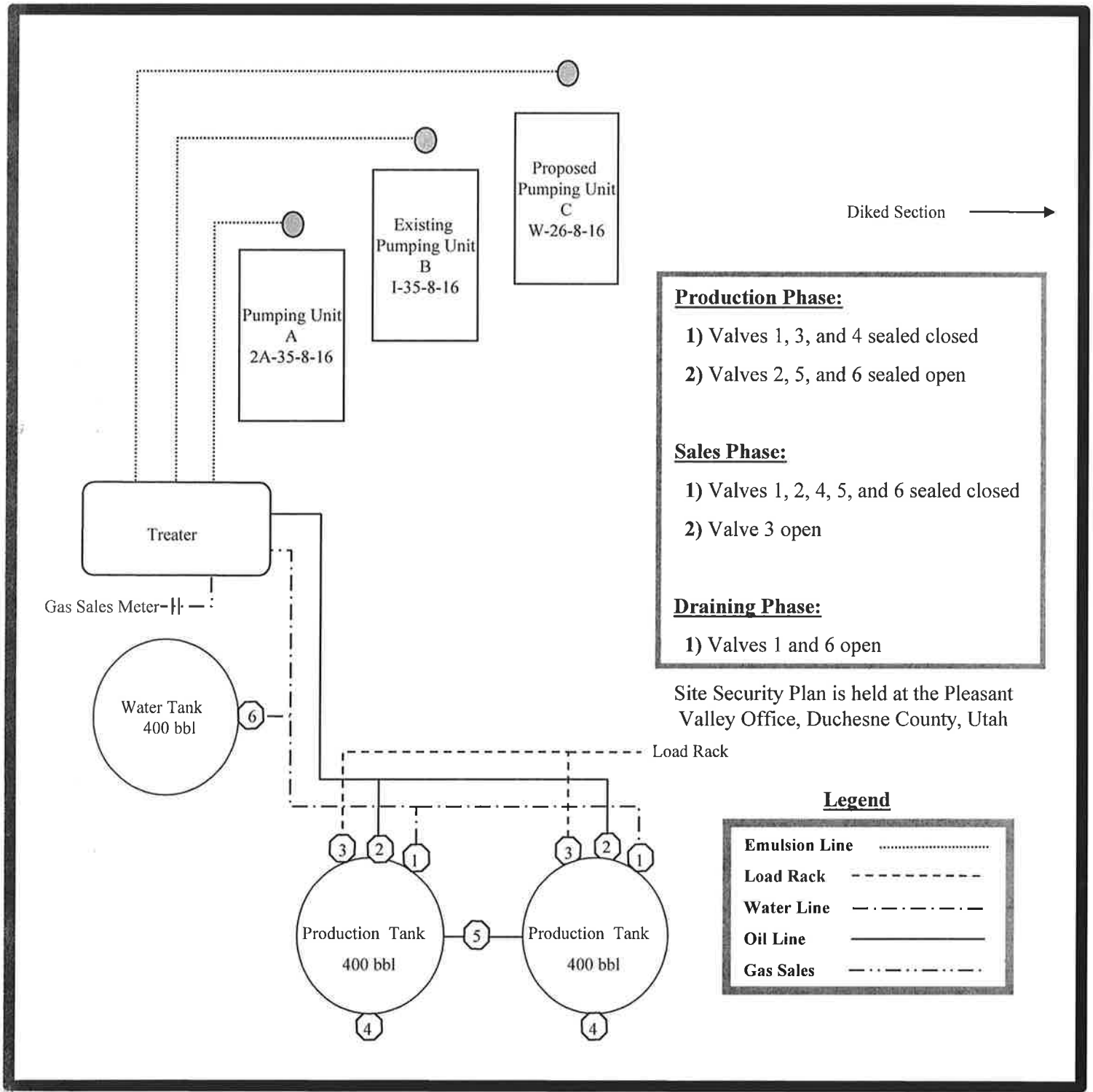
Hawkeye Federal W-26-8-16

From the 2A-35-8-16 Location

NW/NE Sec. 35 T8S, R16E

Duchesne County, Utah

UTU-16535



RECEIVED December 01, 2010

BLM - Vernal Field Office - Spud Notification Form

Operator Newfield Exploration Rig Name/# Ross Rig # 26
Submitted By Xabier Lasa Phone Number 435-823-6014
Well Name/Number Hawkeye Federal W-26-8-16
Qtr/Qtr NW/NE Section 35 Township 8S Range 16E
Lease Serial Number UTU-16535
API Number 43-013-50196

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 1-31-11 8:00
AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

☒ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time 1-31-11 2:00 AM ☐ PM ☒

BOPE

☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _____ _____ AM ☐ PM ☐

Remarks Spud w/ Ross # 26 @ 8:00 am and run casing @ 2:00 pm on 1-31-11

FORM 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31,2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

5. Lease Serial No.
USA UTU-34346

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
GMBU

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
HAWKEYE FED W-26-8-16

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

9. API Well No.
4301350196

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone *(include are code)*
435.646.3721

10. Field and Pool, or Exploratory Area
GREATER MB UNIT

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Section 26 T8S R16E

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Spud Notice
	☐ Change Plans	☐ Plug & Abandon	☐ Temporarily Abandon	
	☐ Convert to Injector	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 1/31/11 MIRU Ross #26. Spud well @8:00 AM. Drill 310' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24# csgn. Set @ 298.46'. On 2/3/11 cement with 160 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 4 barrels cement to pit. WOC.

I hereby certify that the foregoing is true and correct *(Printed/ Typed)* Chevenne Bateman	Title
Signature	Date 02/04/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED
FEB 23 2011
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8" CASING SET AT **298.46**

LAST CASING **14** SET AT **14**
DATUM **10**
DATUM TO CUT OFF CASING **10**
DATUM TO BRADENHEAD FLANGE **10**
TD DRILLER **310** LOGGER
HOLE SIZE **12 1/4"**

OPERATOR **Newfield Exploration Company**
WELL **HAWKEYE FED W-26-8-16**
FIELD/PROSPECT **Monument Butte**
CONTRACTOR & RIG # **Ross #26**

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
1		wellhead				A	1.42
7	8 5/8"	casing (shoe jt 42.92)	24	J-55	STC	A	298.46
1	8 5/8"	guide shoe				A	0.9

CASING INVENTORY BAL.	FEET	JTS
TOTAL LENGTH OF STRING	300.78	7
LESS NON CSG. ITEMS	2.32	
PLUS FULL JTS. LEFT OUT	0	
TOTAL	298.46	7
TOTAL CSG. DEL. (W/O THRDS)		
TIMING		
BEGIN RUN CSG. Spud	2:00 PM	1/31/2011
CSG. IN HOLE	4:00 PM	1/31/2011
BEGIN CIRC	9:56 AM	2/3/2011
BEGIN PUMP CMT	10:06 AM	2/3/2011
BEGIN DSPL. CMT	10:15 AM	2/3/2011
PLUG DOWN	**10:25 AM**	**2/3/2011**

TOTAL LENGTH OF STRING	300.78
LESS CUT OFF PIECE	2
PLUS DATUM TO T/CUT OFF CSG	10
CASING SET DEPTH	**308.78**

} COMPARE

GOOD CIRC THRU JOB Yes
Bbls CMT CIRC TO SURFACE
RECIPROCATED PIPI No

BUMPED PLUG TO 120

CEMENT USED		CEMENT COMPANY- **BJ Services**
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	160	Class "G"+2%CaCl Mixed@ 15.8ppg W/1.17 yield returned 4bbls to pit

CENTRALIZER & SCRATCHER PLACEMENT	SHOW MAKE & SPACING
Middle of first, top of second and third for a total of three.	

COMPANY REPRESENTATIVE **Cheyenne Bateman** DATE **2/3/2011**

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	17400 ✓	4301350252	GREATER MON BUTTE C-26-8-16	SESW	23	8S	16E	DUCHESNE	2/8/2011	2/28/11

WELL 1 COMMENTS:
GRRV BHL Sec 26 NWNE

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	17400 ✓	4301350053	FEDERAL 6-25-8-15	SENW	25	8S	15E	DUCHESNE	2/7/2011	2/28/11

GRRV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE
B	99999	17400 ✓	4301350026	FEDERAL 2-25-8-15	NWNE	25	8S	15E	DUCHESNE	2/3/2011	2/28/11

GRRV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	17953	4301350299	STEWART 1A-29-4-2	NENE	29	4S	2W	DUCHESNE	2/2/2011	2/28/11

GRRV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	17400 ✓	4301350276	GREATER MON BUTTE R-24-8-16	SWSE	24	8S	16E	DUCHESNE	1/30/2011	2/28/11

GRRV BHL = SWSE

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	17400 ✓	4301350196	HAWKEYE FED W-26-8-16	NWNE	35	8S	16E	DUCHESNE	1/31/2011	2/28/11

GRRV BHL: Sec 26 SE SW

ACTION CODES (See instructions on back of form)
A - new entity for new well (single well only)
B - well to existing entity (group or unit well)
C - from one existing entity to another existing entity
D - well from one existing entity to a new entity
E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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FEB 14 2011
DIV. OF OIL, GAS & MINING

Signature: Jentri Park
Production Clerk
02/14/11

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-34346	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME: GMBU	
1. TYPE OF WELL: OIL WELL [x] GAS WELL [ ] OTHER	8. WELL NAME and NUMBER: HAWKEYE FED W-26-8-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 4301350196
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721	10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT
4. LOCATION OF WELL: FOOTAGES AT SURFACE:	COUNTY: DUCHESNE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: 35, T8S, R16E	STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
[ ] NOTICE OF INTENT (Submit in Duplicate)	[ ] ACIDIZE	[ ] DEEPEN	[ ] REPERFORATE CURRENT FORMATION
Approximate date work will	[ ] ALTER CASING	[ ] FRACTURE TREAT	[ ] SIDETRACK TO REPAIR WELL
	[ ] CASING REPAIR	[ ] NEW CONSTRUCTION	[ ] TEMPORARILY ABANDON
	[ ] CHANGE TO PREVIOUS PLANS	[ ] OPERATOR CHANGE	[ ] TUBING REPAIR
	[ ] CHANGE TUBING	[ ] PLUG AND ABANDON	[ ] VENT OR FLAIR
[x] SUBSEQUENT REPORT (Submit Original Form Only)	[ ] CHANGE WELL NAME	[ ] PLUG BACK	[ ] WATER DISPOSAL
Date of Work Completion:	[ ] CHANGE WELL STATUS	[ ] PRODUCTION (START/STOP)	[ ] WATER SHUT-OFF
03/15/2011	[ ] COMMINGLE PRODUCING FORMATIONS	[ ] RECLAMATION OF WELL SITE	[x] OTHER: - Weekly Status Report
	[ ] CONVERT WELL TYPE	[ ] RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 03-15-11, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant

SIGNATURE Lucy Chavez-Naupoto DATE 03/16/2011

(This space for State use only)

RECEIVED
MAR 21 2011
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

HAWKEYE FED W-26-8-16

1/1/2011 To 5/30/2011

3/9/2011 Day: 1 **Completion**

Rigless on 3/9/2011 - Rigged up Perforators WLT with mast and pack off tool. Ran CBL under pressure. WLTD was 6517' with TOC at 148'. - Nipple up frac head and Weatherford BOPs. Rig up Adler hot oiler and test casing, frac head, frac valves and BOP to 4500 psi. Rig up Perforators WLT with mast and pack off tool. Run CBL under pressure. WLTD was 6517' with TOC at 148'. Run in hole with 3-1/8" ported guns and perforate CP5 and CP2 sands as shown in perforation report. Rig down WLT and hot oiler. SIWFN w/ 155 BWTR.
Daily Cost: $0
Cumulative Cost: $15,496

3/10/2011 Day: 2 **Completion**

Rigless on 3/10/2011 - Fraced stages 1-5 with BJ Services as shown in stimulation report. Perforated stages 2-5 with PSI Wireline as shown in perforation report. Opened up well for immediate flowback at 3 bpm. Well flowed for 2 hours and died. - RU BJ Services for Stage 1. Frac CP5 and CP3 sands with 50,721 lbs of white 20/40 sand. Leave pressure on well. 667 BWTR. - Crew travel and safety meeting on driving on muddy roads. Move rig from the 12-36-8-15 and wait on wireline crew to rig down and for tubing to be unloaded. MIRU and nipple down Cameron BOPs and frac head. Nipple up 5000 lb BOPs and production head. Rig up work floor and tubing equipment. Pick up and talley used 4-3/4" chomp bit and tubing. Tag fill at 4725' and clean out 147' of fill to 4872'. Circulate well clean and lay down 4 joints of tubing to place end of tubing at 4748'. SWIFN at 6:00 pm with 2919 BWTR. - Crew travel and safety meeting on driving on muddy roads. Move rig from the 12-36-8-15 and wait on wireline crew to rig down and for tubing to be unloaded. MIRU and nipple down Cameron BOPs and frac head. Nipple up 5000 lb BOPs and production head. Rig up work floor and tubing equipment. Pick up and talley used 4-3/4" chomp bit and tubing. Tag fill at 4725' and clean out 147' of fill to 4872'. Circulate well clean and lay down 4 joints of tubing to place end of tubing at 4748'. SWIFN at 6:00 pm with 2919 BWTR. - Begin flowback on 20/64 choke at 3 BPM. Well flowed for 2 hours and died. Recovered 300 bbls of fluid. SIWFN with 2919 BWTR. - Begin flowback on 20/64 choke at 3 BPM. Well flowed for 2 hours and died. Recovered 300 bbls of fluid. SIWFN with 2919 BWTR. - RU BJ Services for Stage 1. Frac CP5 and CP3 sands with 50,721 lbs of white 20/40 sand. Leave pressure on well. 667 BWTR. - RU BJ Services and PSI Wireline for Stage 2. Perforate LODC sands with PSI in two trips. Pump 170 bio balls with 36 bbls of acid. Flush balls and acid with 147 bbls of water. Rig down ball launcher and surge back well. Frac LODC sands with 170,270 lbs of white 20/40 sand. Leave pressure on well. 1917 BWTR. - RU BJ Services and PSI Wireline for Stage 2. Perforate LODC sands with PSI in two trips. Pump 170 bio balls with 36 bbls of acid. Flush balls and acid with 147 bbls of water. Rig down ball launcher and surge back well. Frac LODC sands with 170,270 lbs of white 20/40 sand. Leave pressure on well. 1917 BWTR. - RU BJ Services and PSI Wireline for Stage 3. Perforate B2 and B0.5 sands as shown in perforation report. Rig down PSI and frac B2 and B0.5 sands with 30,102 lbs of white 20/40 sand. Leave pressure on well. 2313 BWTR. - RU BJ Services and PSI Wireline for Stage 3. Perforate B2 and B0.5 sands as shown in perforation report. Rig down PSI and frac B2 and B0.5 sands with 30,102 lbs of white 20/40 sand. Leave pressure on well. 2313 BWTR. - RU BJ Services and PSI Wireline for Stage 4. Perforate D1 and DS3 sands as shown in perforation report. Rig down PSI and frac D1 and DS3 sands with 69,374 lbs of white 20/40 sand. Leave pressure on well. 2880 BWTR. - RU BJ Services and PSI Wireline for Stage 4. Perforate D1 and DS3 sands as shown in perforation report. Rig down PSI and frac D1 and DS3 sands with 69,374 lbs of white 20/40 sand. Leave pressure on well. 2880 BWTR.

- RU BJ Services and PSI Wireline for Stage 5. Perforate PB8 and GB6 sands as shown in perforation report. Run dump bailer with acid to break down perfs. Rig down PSI and frac PB8 and GB6 sands with 22,901 lbs of white 20/40 sand. Leave pressure on well. 3219 BWTR. - RU BJ Services and PSI Wireline for Stage 5. Perforate PB8 and GB6 sands as shown in perforation report. Run dump bailer with acid to break down perfs. Rig down PSI and frac PB8 and GB6 sands with 22,901 lbs of white 20/40 sand. Leave pressure on well. 3219 BWTR.
Daily Cost: $0
Cumulative Cost: $180,174

3/11/2011 Day: 4 **Completion**

WWS #3 on 3/11/2011 - Drilled out plugs at 4910', 5190', 5500', and 6070'. Cleaned out to PBTD, laid down 3 joints of tubing, and SWIFN. - Run into hole with tubing, tag fill at 5900', clean out 192' of fill to plug at 6070', and drill out plug for 17 minutes. Circulate well for 2 hours until well clean of sand. Run into hole with tubing, tag fill at 6326', and clean out 223' of fill to PBTD at 6549'. Circulate well clean, rig down drilling equipment, and lay down 3 joints of tubing to place end of tubing at 6456'. Gained 560 bbls of fluid. SWIFN at 6:00 am with 2359 BWTR. - Crew travel and safety meeting on using a spotter to back up a rig. Pressure on tubing at 700 psi and pressure on casing at 750 psi. Run into hole with tubing, tag fill at 4872', and clean out 83' of fill to plug at 4910'. Drill out plug for 23 minutes and circulate well clean for 2 hours. Run into hole with tubing, tag plug at 5190', and drill out plug for 26 minutes. Run into hole with tubing, tag plug at 5500', and drill out plug for 29 minutes.
Daily Cost: $0
Cumulative Cost: $194,163

3/14/2011 Day: 5 **Completion**

WWS #3 on 3/14/2011 - Cleaned out well to PBTD and tripped out of hole with tubing to lay down chomp bit. Ran into hole with production tubing and set tubing anchor with 18,000 lbs of tension. SWIFN. - Crew travel and safety meeting on keeping the rig sign clean and up-to-date. Pressure on tubing at 580 psi and pressure on casing at 600 psi. Flowback 250 bbls of fluid until well was clean of sand and pump 30 bbls down tubing. Run into hole with tubing to 6540', clean out 9' of fill to PBTD, and circulate well clean. Trip out of hole with tubing and laydown chomp bit. Trip into hole with BHA and tubing as follows: notched collar, (2) joints 2-7/8" tubing, pump seat nipple, (2) joints 2-7/8" tubing, tubing anchor, and (204) joints 2-7/8" tubing. - Stab tubing through Washington rubber and kill well with 20 bbls of water. Continue to trip into hole and circulate well dead. Nipple down BOPs and set tubing anchor with 18,000 lbs of tension. Land tubing with B-1 adaptor flange with tubing anchor at 6305.93', seat nipple at 6371.7', and end of tubing at 6433.96'. Nipple up wellhead and cross-over to rod equipment. SWIFN at 6:00 pm with 2159 BWTR.
Daily Cost: $0
Cumulative Cost: $200,493

3/15/2011 Day: 6 **Completion**

WWS #3 on 3/15/2011 - Ran rods, pressure tested pump to 800 psi, and PWOP at 1:00 pm on 3/14/11 at 4 spm and 144" stroke length. - Crew travel and safety meeting. Pressure on casing at 580 psi and pressure on tubing at 480 psi. Bleed down well and prime Central Hydraulic 25-175-RHAC-20-4-21-24 pump with 225" max stroke length. Pick up and trip into hole with rods as follows: (1) 1" x 4' stabilizer bar, (4) 1-1/2" x 25' weight bars, (249) 7/8" x 25' 8per guided rods, (1) 7/8" x 2' pony rod, and (1) 1-1/2" x 30' polish rod. Seat pump and rig up wellhead. Hang rods off unit and pressure test pump to 800 psi. Pump tested good. Rig down and move off location. PWOP at 1:00 pm at 4 spm and 144" stroke length. 2159 BWTR.

Finalized
Daily Cost: $0
Cumulative Cost: $244,350

Pertinent Files: Go to File List

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: UTU-16535

1a. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name:

7. Unit or CA Agreement Name and No.: GMBU

2. Name of Operator: NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.: HAWKEYE FEDERAL W-26-8-16

3. Address: 1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. *(include area code)*: (435) 646-3721

9. AFI Well No.: 43-013-50196

4. Location of Well *(Report location clearly and in accordance with Federal requirements)** BHL reviewed by HSM

10. Field and Pool or Exploratory: GREATER MB UNIT

At surface 695' FNL & 1951' FEL (NW/NE) SEC. 35, T8S, R16E (UTU-16535)

11. Sec., T., R., M., on Block and Survey or Area: SEC. 35, T8S, R16E

At top prod. interval reported below 95' FNL & 2498' FEL (NW/NE) SEC. 35, T8S, R16E (UTU-16535)

At total depth 1965' FSL & 2520' FWL (SE/SW) SEC. 26, T8S R16E (UTU-34346)

12. County or Parish: DUCHESNE

13. State: UT

14. Date Spudded: 01/31/2011

15. Date T.D. Reached: 02/21/2011

16. Date Completed: 03/14/2011 ☐ D & A ☑ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*: 5508' GL 5520' KB

18. Total Depth: MD 6606' TVD 6468'

19. Plug Back T.D.: MD 6517' TVD 6391

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY,COMP. NEUTRON,GR,CALIPER, CMT BOND

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☑ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	309'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6594'		270 PRIMLITE		148'	
						420 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6434'	TA @ 6306'						

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	4656'	6382'	4656-6382"	.36"	168	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4656-6382'	Frac w/ 343368#'s 20/40 sand in 2096 bbls of Lightning 17 fluid in 5 stages

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/14/11	03/26/11	24	→	11	6.09	9.95			2-1/2" x 1-3/4" x 20' x 24' RHAC Pump

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
GREEN RIVER	4656'	6382'		GARDEN GULCH MRK	4055'
				GARDEN GULCH 1	4265'
				GARDEN GULCH 2	4386'
				POINT 3	4663'
				X MRKR	4912'
				Y MRKR	4944'
				DOUGALS CREEK MRK	5068'
				BI CARBONATE MRK	5311'
				B LIMESTON MRK	5439'
				CASTLE PEAK	6035'
				BASAL CARBONATE	6448'
				WASATCH	6574'

32. Additional remarks (include plugging procedure):

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APR 11 2011

DIV. OF OIL, GAS & MINING

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☑ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☑ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Lucy Chavez-Naupoto Title Administrative Assistant

Signature Date 03/31/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

NEWFIELD

NEWFIELD EXPLORATION

USGS Myton SW (UT)
SECTION 35 T8S, R 16E
W-26-8-16

Wellbore #1

Design: Actual

Standard Survey Report

23 February, 2011

PATHFINDER DIRECTIONAL

NEWFIELD

PayZone Directional Services, LLC.

Survey Report

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well W-26-8-16
Project:	USGS Myton SW (UT)	**TVD Reference:**	W-26-8-16 @ 5520.0ft (Newfield Rig #1)
Site:	SECTION 35 T8S, R 16E	**MD Reference:**	W-26-8-16 @ 5520.0ft (Newfield Rig #1)
Well:	W-26-8-16	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 35 T8S, R 16E, SEC 35 T8S, R16E				
Site Position:		**Northing:**	7,198,099.76 ft	**Latitude:**	40° 4' 19.740 N
From:	Lat/Long	**Easting:**	2,034,036.30 ft	**Longitude:**	110° 5' 36.110 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	0.90 °

Well	W-26-8-16, SHL LAT: 40 04 47.04, LONG: -110 05 03.82					
Well Position	**+N/-S**	0.0 ft	**Northing:**	7,200,901.28 ft	**Latitude:**	40° 4' 47.040 N
	+E/-W	0.0 ft	**Easting:**	2,036,502.30 ft	**Longitude:**	110° 5' 3.820 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	5,520.0 ft	**Ground Level:**	5,508.0 ft

Wellbore	Wellbore #1				
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2010	2011/02/23	11.37	65.83	52,317

Design	Actual				
Audit Notes:					
Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.0
Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**	
	0.0	0.0	0.0	317.77	

Survey Program **Date** 2011/02/23

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
357.0	6,595.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
357.0	0.10	253.10	357.0	-0.1	-0.3	0.1	0.03	0.03	0.00
387.0	0.20	252.00	387.0	-0.1	-0.4	0.2	0.33	0.33	-3.67
418.0	0.40	223.30	418.0	-0.2	-0.5	0.2	0.79	0.65	-92.58
448.0	0.30	229.80	448.0	-0.3	-0.6	0.2	0.36	-0.33	21.67
479.0	0.40	283.20	479.0	-0.4	-0.8	0.3	1.05	0.32	172.26
509.0	0.90	301.80	509.0	-0.2	-1.1	0.6	1.79	1.67	62.00
540.0	1.30	298.60	540.0	0.1	-1.6	1.1	1.30	1.29	-10.32
570.0	1.80	309.10	570.0	0.5	-2.3	1.9	1.91	1.67	35.00
601.0	2.20	316.50	601.0	1.3	-3.1	3.0	1.53	1.29	23.87
631.0	2.60	319.30	630.9	2.2	-3.9	4.3	1.39	1.33	9.33
662.0	3.30	326.40	661.9	3.5	-4.9	5.8	2.54	2.26	22.90
693.0	3.60	327.50	692.8	5.1	-5.9	7.7	0.99	0.97	3.55

NEWFIELD

PayZone Directional Services, LLC.

Survey Report

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Site:	SECTION 35 T8S, R 16E	**MD Reference:**	W-26-8-16 @ 5520.0ft (Newfield Rig #1)
Well:	W-26-8-16	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
754.0	4.20	333.40	753.7	8.7	-7.9	11.7	1.18	0.98	9.67
815.0	4.90	330.80	814.5	12.9	-10.2	16.4	1.20	1.15	-4.26
859.0	5.40	330.90	858.3	16.4	-12.1	20.3	1.14	1.14	0.23
903.0	5.90	327.80	902.1	20.1	-14.3	24.5	1.33	1.14	-7.05
947.0	6.70	328.90	945.8	24.2	-16.8	29.3	1.84	1.82	2.50
991.0	7.70	327.60	989.5	28.9	-19.7	34.7	2.30	2.27	-2.95
1,035.0	8.40	326.40	1,033.1	34.1	-23.1	40.8	1.64	1.59	-2.73
1,079.0	8.90	325.50	1,076.6	39.6	-26.8	47.3	1.18	1.14	-2.05
1,123.0	9.40	323.90	1,120.0	45.3	-30.9	54.3	1.27	1.14	-3.64
1,167.0	9.80	321.90	1,163.4	51.1	-35.3	61.6	1.18	0.91	-4.55
1,211.0	10.10	321.70	1,206.7	57.1	-40.0	69.1	0.69	0.68	-0.45
1,255.0	10.90	321.30	1,250.0	63.4	-45.0	77.1	1.83	1.82	-0.91
1,299.0	11.60	318.00	1,293.1	69.9	-50.5	85.7	2.16	1.59	-7.50
1,343.0	12.00	315.70	1,336.2	76.5	-56.7	94.7	1.40	0.91	-5.23
1,387.0	12.10	316.20	1,379.2	83.1	-63.1	103.9	0.33	0.23	1.14
1,431.0	12.20	317.70	1,422.3	89.8	-69.4	113.2	0.75	0.23	3.41
1,475.0	12.30	318.60	1,465.3	96.8	-75.6	122.5	0.49	0.23	2.05
1,519.0	12.80	316.60	1,508.2	103.8	-82.1	132.1	1.51	1.14	-4.55
1,563.0	12.80	316.40	1,551.1	110.9	-88.8	141.8	0.10	0.00	-0.45
1,607.0	12.80	317.20	1,594.0	118.0	-95.5	151.5	0.40	0.00	1.82
1,651.0	13.00	316.90	1,636.9	125.2	-102.2	161.4	0.48	0.45	-0.68
1,695.0	13.40	315.40	1,679.7	132.4	-109.1	171.4	1.20	0.91	-3.41
1,739.0	13.50	315.00	1,722.5	139.7	-116.3	181.6	0.31	0.23	-0.91
1,783.0	13.30	315.10	1,765.3	146.9	-123.5	191.8	0.46	-0.45	0.23
1,827.0	13.40	315.00	1,808.2	154.1	-130.7	202.0	0.23	0.23	-0.23
1,871.0	13.50	314.00	1,850.9	161.3	-138.0	212.2	0.58	0.23	-2.27
1,915.0	13.30	314.20	1,893.7	168.4	-145.3	222.4	0.47	-0.45	0.45
1,959.0	12.90	316.00	1,936.6	175.4	-152.4	232.3	1.30	-0.91	4.09
2,003.0	12.50	314.80	1,979.5	182.3	-159.2	242.0	1.09	-0.91	-2.73
2,047.0	12.30	314.80	2,022.5	189.0	-165.9	251.4	0.45	-0.45	0.00
2,091.0	12.00	315.60	2,065.5	195.6	-172.4	260.7	0.78	-0.68	1.82
2,135.0	11.40	313.90	2,108.6	201.8	-178.7	269.6	1.57	-1.36	-3.86
2,179.0	11.20	314.40	2,151.7	207.9	-184.9	278.2	0.51	-0.45	1.14
2,223.0	11.20	316.30	2,194.9	213.9	-190.9	286.7	0.84	0.00	4.32
2,267.0	11.10	317.90	2,238.1	220.2	-196.7	295.2	0.74	-0.23	3.64
2,311.0	11.50	316.50	2,281.2	226.5	-202.6	303.9	1.10	0.91	-3.18
2,355.0	11.60	316.00	2,324.3	232.9	-208.7	312.7	0.32	0.23	-1.14
2,399.0	11.20	316.30	2,367.5	239.1	-214.7	321.4	0.92	-0.91	0.68
2,443.0	11.30	316.20	2,410.6	245.3	-220.6	329.9	0.23	0.23	-0.23
2,487.0	11.00	316.20	2,453.8	251.5	-226.5	338.4	0.68	-0.68	0.00
2,531.0	11.40	317.10	2,497.0	257.7	-232.4	347.0	0.99	0.91	2.05
2,575.0	11.90	316.60	2,540.0	264.2	-238.5	355.9	1.16	1.14	-1.14
2,619.0	12.00	316.00	2,583.1	270.7	-244.7	365.0	0.36	0.23	-1.36
2,663.0	11.90	315.90	2,626.1	277.3	-251.1	374.1	0.23	-0.23	-0.23
2,707.0	12.00	316.80	2,669.2	283.9	-257.4	383.2	0.48	0.23	2.05
2,751.0	12.20	315.70	2,712.2	290.5	-263.8	392.4	0.69	0.45	-2.50
2,795.0	11.90	315.20	2,755.2	297.1	-270.2	401.6	0.72	-0.68	-1.14
2,839.0	11.30	314.50	2,798.3	303.3	-276.5	410.4	1.40	-1.36	-1.59
2,883.0	10.60	315.00	2,841.5	309.2	-282.4	418.8	1.61	-1.59	1.14
2,927.0	10.90	316.40	2,884.8	315.1	-288.1	427.0	0.90	0.68	3.18
2,971.0	11.10	318.80	2,928.0	321.3	-293.8	435.4	1.14	0.45	5.45
3,015.0	11.90	319.90	2,971.1	328.0	-299.5	444.1	1.89	1.82	2.50
3,059.0	13.00	324.00	3,014.0	335.4	-305.3	453.6	3.21	2.50	9.32
3,103.0	14.00	326.00	3,056.8	343.8	-311.2	463.8	2.51	2.27	4.55

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Well:	W-26-8-16	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,147.0	14.60	326.30	3,099.5	352.9	-317.3	474.5	1.37	1.36	0.68
3,191.0	15.20	326.00	3,142.0	362.3	-323.6	485.7	1.37	1.36	-0.68
3,235.0	15.50	324.60	3,184.4	371.8	-330.2	497.3	1.08	0.68	-3.18
3,279.0	14.90	322.40	3,226.9	381.1	-337.1	508.7	1.89	-1.36	-5.00
3,323.0	14.70	321.20	3,269.4	389.9	-344.0	519.9	0.83	-0.45	-2.73
3,367.0	14.90	321.00	3,312.0	398.7	-351.1	531.2	0.47	0.45	-0.45
3,411.0	13.80	317.50	3,354.6	407.0	-358.2	542.1	3.18	-2.50	-7.95
3,455.0	12.90	314.30	3,397.4	414.3	-365.2	552.2	2.65	-2.05	-7.27
3,499.0	13.10	314.30	3,440.3	421.2	-372.3	562.1	0.45	0.45	0.00
3,543.0	13.40	315.80	3,483.1	428.3	-379.4	572.2	1.04	0.68	3.41
3,587.0	13.80	315.50	3,525.9	435.7	-386.7	582.5	0.92	0.91	-0.68
3,631.0	13.60	314.60	3,568.6	443.1	-394.0	592.9	0.66	-0.45	-2.05
3,675.0	13.60	313.60	3,611.4	450.3	-401.5	603.2	0.53	0.00	-2.27
3,719.0	13.60	312.90	3,654.1	457.4	-409.0	613.6	0.37	0.00	-1.59
3,763.0	13.80	313.10	3,696.9	464.5	-416.6	623.9	0.47	0.45	0.45
3,807.0	13.60	312.10	3,739.6	471.5	-424.3	634.3	0.70	-0.45	-2.27
3,851.0	13.20	312.20	3,782.4	478.4	-431.9	644.5	0.91	-0.91	0.23
3,895.0	13.10	312.30	3,825.3	485.1	-439.3	654.4	0.23	-0.23	0.23
3,939.0	12.40	313.80	3,868.2	491.7	-446.4	664.1	1.76	-1.59	3.41
3,983.0	12.10	315.10	3,911.2	498.3	-453.0	673.4	0.93	-0.68	2.95
4,027.0	12.20	316.40	3,954.2	504.9	-459.5	682.7	0.66	0.23	2.95
4,071.0	11.80	314.80	3,997.2	511.4	-465.9	691.8	1.18	-0.91	-3.64
4,115.0	11.50	313.50	4,040.3	517.6	-472.3	700.7	0.91	-0.68	-2.95
4,159.0	11.60	312.40	4,083.5	523.6	-478.7	709.5	0.55	0.23	-2.50
4,203.0	11.70	312.60	4,126.5	529.6	-485.3	718.3	0.25	0.23	0.45
4,247.0	11.70	314.80	4,169.6	535.8	-491.7	727.2	1.01	0.00	5.00
4,291.0	11.90	315.90	4,212.7	542.2	-498.0	736.2	0.68	0.45	2.50
4,335.0	12.20	318.40	4,255.7	548.9	-504.3	745.4	1.37	0.68	5.68
4,379.0	12.30	319.10	4,298.7	555.9	-510.4	754.7	0.41	0.23	1.59
4,423.0	12.50	321.30	4,341.7	563.2	-516.5	764.2	1.17	0.45	5.00
4,467.0	12.70	321.70	4,384.6	570.7	-522.5	773.7	0.50	0.45	0.91
4,511.0	12.40	320.70	4,427.6	578.2	-528.4	783.3	0.84	-0.68	-2.27
4,555.0	12.20	320.20	4,470.6	585.4	-534.4	792.6	0.51	-0.45	-1.14
4,599.0	12.90	321.10	4,513.5	592.8	-540.5	802.2	1.65	1.59	2.05
4,643.0	13.20	321.40	4,556.4	600.5	-546.7	812.1	0.70	0.68	0.68
4,687.0	13.30	319.20	4,599.2	608.3	-553.1	822.2	1.17	0.23	-5.00
4,731.0	13.00	317.80	4,642.1	615.8	-559.8	832.2	0.99	-0.68	-3.18
4,775.0	12.80	317.30	4,685.0	623.0	-566.4	842.0	0.52	-0.45	-1.14
4,819.0	13.00	316.50	4,727.8	630.2	-573.1	851.8	0.61	0.45	-1.82
4,863.0	13.20	315.00	4,770.7	637.4	-580.1	861.8	0.90	0.45	-3.41
4,907.0	12.90	314.80	4,813.6	644.4	-587.1	871.7	0.69	-0.68	-0.45
4,951.0	12.60	313.90	4,856.5	651.2	-594.0	881.4	0.82	-0.68	-2.05
4,995.0	12.60	313.40	4,899.4	657.8	-601.0	891.0	0.25	0.00	-1.14
5,039.0	12.70	313.90	4,942.4	664.4	-608.0	900.6	0.34	0.23	1.14
5,083.0	12.70	316.10	4,985.3	671.3	-614.8	910.3	1.10	0.00	5.00
5,127.0	13.00	316.40	5,028.2	678.3	-621.6	920.0	0.70	0.68	0.68
5,171.0	12.80	315.60	5,071.1	685.4	-628.4	929.9	0.61	-0.45	-1.82
5,215.0	12.30	315.70	5,114.0	692.2	-635.1	939.4	1.14	-1.14	0.23
5,259.0	12.00	315.90	5,157.0	698.9	-641.5	948.7	0.69	-0.68	0.45
5,303.0	11.30	315.40	5,200.1	705.2	-647.7	957.5	1.61	-1.59	-1.14
5,347.0	10.80	316.60	5,243.3	711.3	-653.6	966.0	1.25	-1.14	2.73
5,391.0	10.30	317.70	5,286.6	717.2	-659.1	974.0	1.23	-1.14	2.50
5,435.0	10.60	319.90	5,329.8	723.2	-664.3	982.0	1.13	0.68	5.00
5,479.0	10.20	319.10	5,373.1	729.3	-669.5	989.9	0.97	-0.91	-1.82

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Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,523.0	10.10	319.30	5,416.4	735.1	-674.6	997.7	0.24	-0.23	0.45
5,567.0	10.30	318.90	5,459.7	741.0	-679.7	1,005.5	0.48	0.45	-0.91
5,611.0	10.50	319.90	5,503.0	747.0	-684.8	1,013.4	0.61	0.45	2.27
5,655.0	11.10	319.50	5,546.2	753.3	-690.2	1,021.7	1.37	1.36	-0.91
5,699.0	11.50	318.10	5,589.4	759.8	-695.8	1,030.3	1.10	0.91	-3.18
5,743.0	12.00	318.90	5,632.4	766.5	-701.8	1,039.2	1.20	1.14	1.82
5,787.0	12.00	320.10	5,675.5	773.5	-707.7	1,048.4	0.57	0.00	2.73
5,831.0	11.60	320.10	5,718.6	780.4	-713.5	1,057.4	0.91	-0.91	0.00
5,875.0	11.70	321.30	5,761.7	787.3	-719.1	1,066.3	0.60	0.23	2.73
5,919.0	12.10	321.60	5,804.7	794.4	-724.8	1,075.3	0.92	0.91	0.68
5,963.0	12.60	321.70	5,847.7	801.7	-730.6	1,084.7	1.14	1.14	0.23
6,007.0	13.10	323.40	5,890.6	809.5	-736.6	1,094.4	1.42	1.14	3.86
6,051.0	12.30	322.20	5,933.5	817.2	-742.4	1,104.1	1.91	-1.82	-2.73
6,095.0	11.70	321.50	5,976.5	824.4	-748.1	1,113.2	1.40	-1.36	-1.59
6,139.0	11.60	319.40	6,019.6	831.3	-753.7	1,122.1	0.99	-0.23	-4.77
6,183.0	11.00	317.70	6,062.8	837.7	-759.4	1,130.7	1.56	-1.36	-3.86
6,227.0	10.70	316.40	6,106.0	843.8	-765.1	1,139.0	0.88	-0.68	-2.95
6,271.0	10.80	315.70	6,149.2	849.7	-770.7	1,147.2	0.37	0.23	-1.59
6,315.0	10.90	316.70	6,192.4	855.7	-776.5	1,155.5	0.48	0.23	2.27
6,359.0	10.90	317.30	6,235.6	861.8	-782.2	1,163.8	0.26	0.00	1.36
6,403.0	10.30	319.30	6,278.9	867.8	-787.5	1,171.9	1.60	-1.36	4.55
6,447.0	9.80	318.00	6,322.2	873.6	-792.6	1,179.6	1.25	-1.14	-2.95
6,491.0	9.60	317.30	6,365.6	879.0	-797.6	1,187.0	0.53	-0.45	-1.59
6,534.0	9.30	316.40	6,408.0	884.2	-802.4	1,194.0	0.78	-0.70	-2.09
6,541.0	9.30	316.60	6,414.9	885.0	-803.2	1,195.2	0.46	0.00	2.86
6,595.0	9.30	316.60	6,468.2	891.4	-809.2	1,203.9	0.00	0.00	0.00

Checked By: _____ Approved By: _____ Date: _____

NEWFIELD

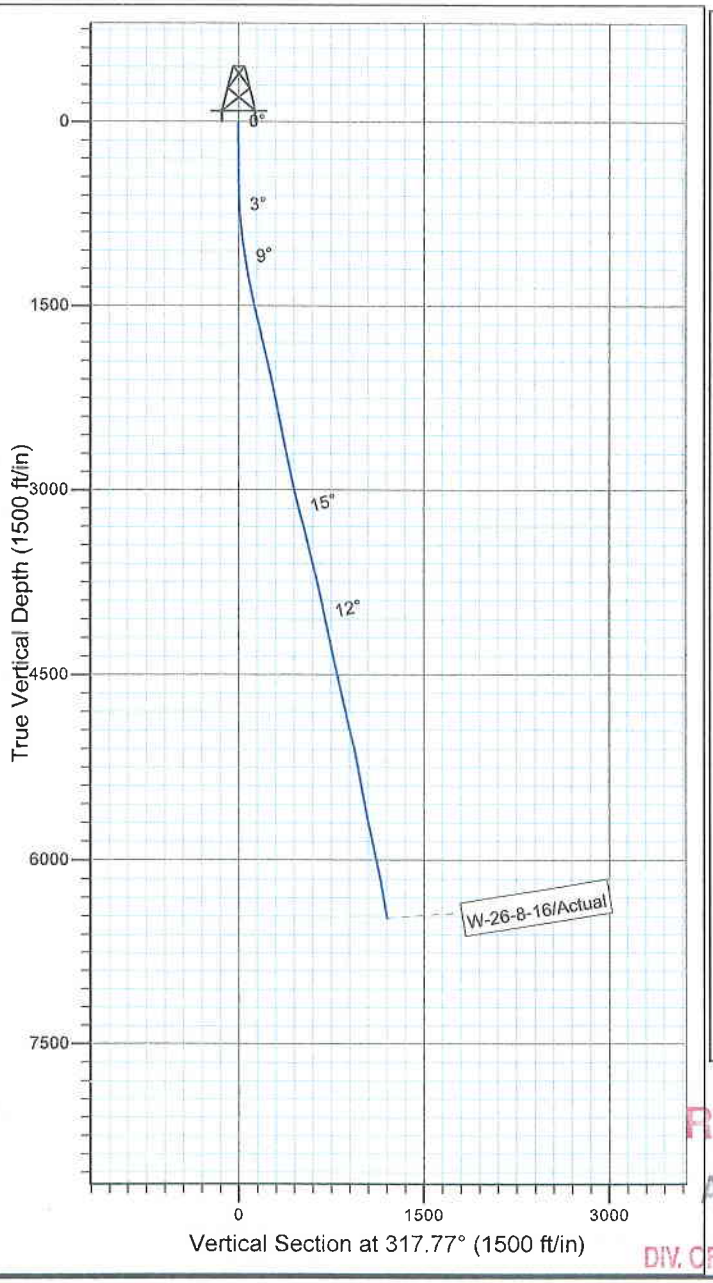
Project: USGS Myton SW (UT)
Site: SECTION 35 T8S, R 16E
Well: W-26-8-16
Wellbore: Wellbore #1
SURVEY: Actual

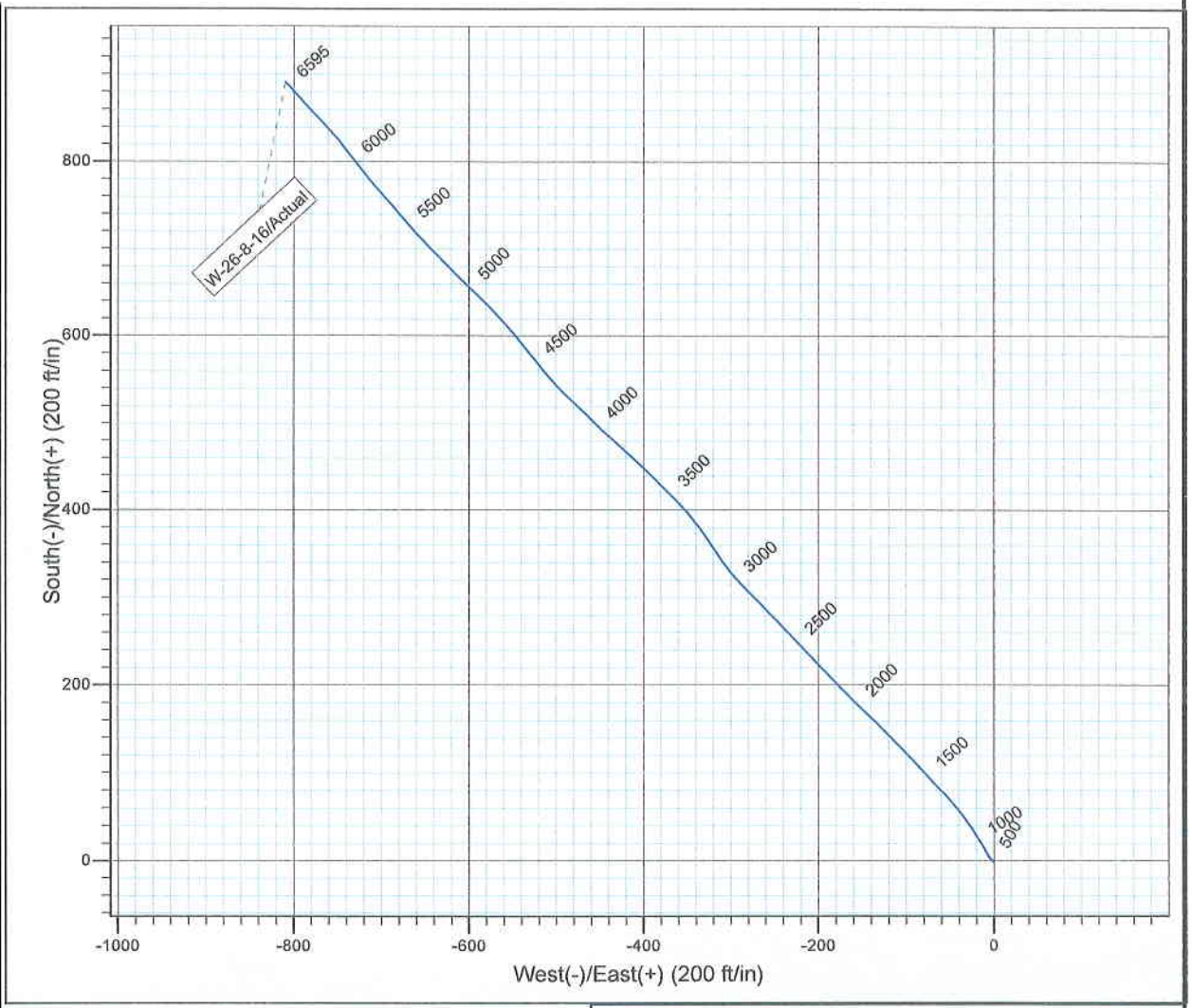
FINAL SURVEY REPORT

T M

Azimuths to True North
Magnetic North: 11.37°

Magnetic Field
Strength: 52316.5snT
Dip Angle: 65.83°
Date: 2011/02/23
Model: IGRF2010





RECEIVED
APR 11 2011
DIV. OF OIL, GAS & MINING

PAYZONE DIRECTIONAL

Design: Actual (W-26-8-16/Wellbore #1)

Created By: Jim Hudson Date: 16:53, February 23 2011

THIS SURVEY IS CORRECT TO THE BEST OF MY KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA.

Daily Activity Report

Format For Sundry

HAWKEYE FED W-26-8-16

12/1/2010 To 4/28/2011

HAWKEYE FED W-26-8-16 **Waiting on Cement**
Date: 2/4/2011
Ross #26 at 310. Days Since Spud - yield. Returned 4bbls to pit, bump plug to 120 psi, BLM and State were notified of spud via email. - On 1/31/11 Ross #26 spud and drilled 310' of 12 1/4" hole, P/U and run 7 jts of 8 5/8" casing set - @ 298.46. On 1/31/11 cement w/BJ w/160 sks of class G+2%kcl+.25#CF mixed @ 15.8ppg and 1.17
Daily Cost: $0
Cumulative Cost: $64,332

HAWKEYE FED W-26-8-16 **Drill 7 7/8" hole with fresh water**
Date: 2/17/2011
NDSI SS #1 at 1221. 1 Days Since Spud - Drill 7 7/8" hole F/ 260' to 869' w/ 15K WOB,TRPM-185,GPM-400,Avg ROP-111 ft/hr - rig up - rig up B&C Quicktest and test topdrive,blind&pipe,choke to 2000#/10min, casing to1500#/30 min - Move rig set equipment and rig up - Had Magnetic interference with directional tool. Trip out 3 jt.s and trip them back in, - Drill 7 7/8" hole F/ 869' to 1221' w/ 15K WOB,TRPM-185,GPM-400,Avg ROP-101 ft/hr - No H2S or flow reported in last 24 hours, - Pick up ,BHA and directional tools and tag cement @ 260
Daily Cost: $0
Cumulative Cost: $110,425

HAWKEYE FED W-26-8-16 **Drill 7 7/8" hole with fresh water**
Date: 2/18/2011
NDSI SS #1 at 4477. 2 Days Since Spud - Rig Service, Grease Boom, and Top Drive - Drill 7 7/8" hole F/ 1221' to 2850' W/ 18K WOB,TRPM-185,GPM-400,Avg ROP-129 ft/hr - Drill 7 7/8" hole F/ 2850' to 4477' W/ 18K WOB,TRPM-185,GPM-400,Avg ROP-129 ft/hr
Daily Cost: $0
Cumulative Cost: $130,151

HAWKEYE FED W-26-8-16 **Drill 7 7/8" hole with fresh water**
Date: 2/19/2011
NDSI SS #1 at 4697. 3 Days Since Spud - Trip out of hole F/ failed MWD Tool - Drill 7 7/8" hole F/ 4565' to 4697' W/ 18K WOB,TRPM-185,GPM-400,Avg ROP-130 ft/hr - Laydown Fishing tools, Pickup New Bit and Motor Trip in hole - Trip out of hole W/ Fish - Trip in hole W/ Magnet Wash to Bottom - Circulate Wait on Fishing Tools - Pull Rotating head Rubber drop Junk in hole - Condition hole Circulate No Flow - Drill 7 7/8" hole F/ 4477' to 4565' W/ 18K WOB,TRPM-185,GPM-400,Avg ROP-130 ft/hr
Daily Cost: $0
Cumulative Cost: $180,577

HAWKEYE FED W-26-8-16 **Lay Down Drill Pipe/BHA**
Date: 2/20/2011
NDSI SS #1 at 6606. 4 Days Since Spud - Rig Service, Grease Boom, and Top Drive - Drill 7 7/8" hole F/ 5797' to 6606' W/ 18K WOB,TRPM-185,GPM-400,Avg ROP-90 ft/hr - Drill 7 7/8" hole F/ 4697' to 5797' W/ 18K WOB,TRPM-185,GPM-400,Avg ROP-90 ft/hr - Laydown Drill Pipe - Pump Sweep, and Circulate F/ Logs

Daily Cost: $0
Cumulative Cost: $222,674

HAWKEYE FED W-26-8-16 **Waiting on Cement**
Date: 2/21/2011
NDSI SS #1 at 6606. 5 Days Since Spud - Circulate and Pump Brine - Laydown Drill Pipe and BHA - Rig up PSI and Run Triple Combo Logs F/ TD to Surface - Rig up B&C Quick Test and Test 5 1/2" Casing Rams to 2,000PSI F/ 10 min. Tested good - Circulate Casing W/ Rig Pump - Rig up BJ Services and Pump 270sks of Lead Cmt. PL11+3% KCL+5#CSE+0.5#CF+5#KOL+.5SMS+FP+SF - Mixed @ 11ppg W/3.53 yield. Pumped 420sks 50:50:2+3%KCL+.5%EC-1+.25#CF+.05#SF+.3SMS+FP-6L - Mixed @ 14.4ppg W/1.24 yield. Returned 36bbls to pit. - Laydown Drill Pipe to 4,000' - Rig up and Run 155jts J-55 LT&C 15.5# J-55 Casing Set @ 6596.05KB
Daily Cost: $0
Cumulative Cost: $340,734

HAWKEYE FED W-26-8-16 **Wait on Completion**
Date: 2/22/2011
NDSI SS #1 at 6606. 6 Days Since Spud - Clean Mud Tanks - Release Rig @ 10:30 AM 2/21/11 Ryan Crum - Nipple Down set Slips W/100,000 Tension **Finalized**
Daily Cost: $0
Cumulative Cost: $371,666

Pertinent Files: Go to File List